

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1705

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- SWDW
Name of Operator ARCO Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Lea 396 State
9. Well No. 1
10. Field and Pool, or Wildcat Dean Devonian
11. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3857' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER Repair Tbg. & Csg Leak <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair csg & tbg leak in the Dean Pool SWD well in the following manner:

1. RU, install BOP & POH w/tbg & pkr. Visually inspect tbg.
2. Set RBP @ approx 10,300'. RIH w/pkr & set @ various intervals & locate hole in casing suspected to be at interval 0-2500'.
3. Attempt to circ thru hole in csg & out 7" x 9-5/8" annulus. Perforate csg as needed. Cmt squeeze holes & circ cmt to surf. WOC.
4. DO cmt & test csg to 500# for 30 mins. Resqueeze if necessary, DO & test.
5. POH w/RBP. RIH w/internally plastic-coated tbg. Surface test tbg in hole. Displace tbg/csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10,285'. Check tbg/csg annulus for pressure; if no press, return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

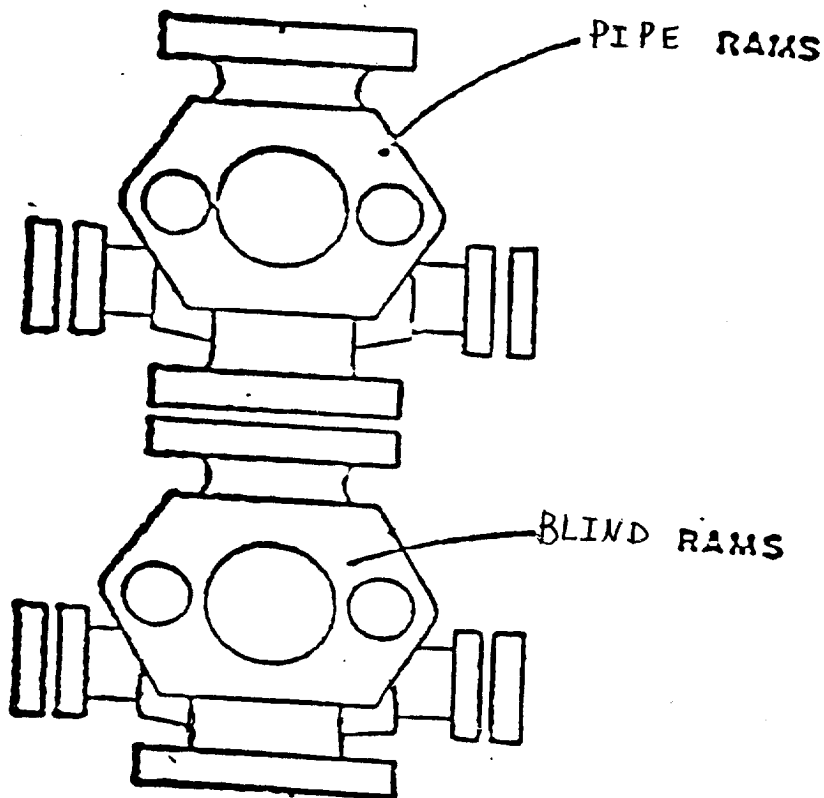
by Elizabeth L. Bush TITLE Drlg. Engr. DATE 5/21/85ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISORDATE MAY 23 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 22 1985

O.C.D.
HOBBS OFFICE



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name Lea 396 State

Well No. 1

Location 1980' FSL & 2010' FWL
Sec 35-15S-36E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED

MAY 22 1985

O.C.D.
HOBBS OFFICE