## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MB. BF COFICE ACCCIVED		
DISTRIBUTION	1	
BANTA FE		
FILE		
U.E.O.S.		
LAND DEFICE	i	
OPERATOR		

DITIONS OF APPROVAL, IF ANY

## OIL CONSERVATION DIVISION P. O. BOX 2088

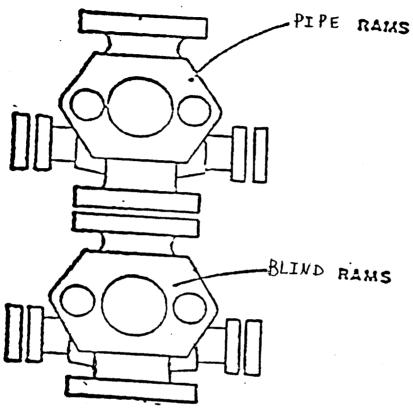
Form C-103

SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   Solution   Superior	Revised 10-1-	
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SUNDRY NOTICES AND REPORTS ON WELLS  OTHER SWDW  OTHER SWDW  Address of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Lea 39.  Address of Operator  West Limit, section 35 Township 15S Range 36E NATION  OTHER SWDW  15. Elevation (Show whether DF, RT, GR, etc.)  ANOTICE OF INTENTION TO:  ANOTHER PROPOSED OF Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date work) see not repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. RULE 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. Rule 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following work; see Rule 1105.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following mannals. Rule 1105.  Describe Proposed to be at interval 0-2500'.  Attempt to circ thru hole in csg & out 7'' x 9-5/8" annulus. Perforate csg as Cmt squeeze holes & circ cmt to surf. WOC.  Do cmt & test csg to 500# for 30 mins. Resqueeze if necessary, D0 & test.  Check the proposed to test tbg in hole.  Check the proposed to test tbg in hole.  Check the proposed to the proposed test tbg in hole.	•	
SUNDRY NOTICES AND REPORTS ON WELLS  ***CL OTHER. SWDW  ***CL OTHER. S	Gas Lease No.	
OIL	;	
OTHER SWDW  Nome of Operator  ARCO 0il and Gas Company  Division of Atlantic Richfield Company  Address of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Location of West  West  Line, section  10. Field and  Dean Down Time  West  Line, section  15. Elevation (Show whether DF, RT, GR, etc.)  SUBSEQUENT REPORT OF NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF NOTICE OF INTENTION TO:  Repair Tbg & Csg Leak  Dear Down State Casine  The Repair Tbg & Csg Leak  Dear Down West  Line, section  Plus and abandon  Remailty abandon  CHARGE Plans  The Dear Pool SWD well in the following manner of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date work) set mule 1703.  Propose to repair csg & tbg leak in the Dean Pool SWD well in the following manner.  1. RU, install BOP & POH w/tbg & pkr. Visually inspect tbg.  2. Set RBP @ approx 10, 300'. RIH w/pkr & set @ various intervals & locate hole suspected to be at interval 0-2500'.  3. Attempt to circ thru hole in csg & out 7" x 9-5/8" annulus. Perforate csg as Cmt squeeze holes & circ cmt to surf. WOC.  4. Do cmt & test csg to 500# for 30 mins. Resqueeze if necessary, D0 & test. FOH w/RBP. RIH w/internally plastic-coated tbg. Surface test tbg in hole. Csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10, 285'. Cheek the csg annulus w/corrosion inhibited fluid.		
Nome of Operation ARCO 0il and Gas Company  Division of Atlantic Richfield Company  Address of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Locetton of Well  Line: ARCO 0il and Gas Company  Address of Operator  P. O. Box 1710, Hobbs, New Mexico 88240  Locetton of Well  Locett		
Name of Operator ARCO 011 and Gas Company Division of Atlantic Richfield Company Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240  Location of Well  UNIT LITTER K. 1980  THE West LIME SECTION 35  TOWNSHIP 15S  RAMEE 36E  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF  ANOMA SELECTION CHANGE PLANS  COMMENCE DELICITIES OF THE STORY STATE OF THE STATE	ment Name	
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csg annulus w/corrosion inhibited fluid. Set pkr @ approx 10,285'. Check th for pressure; if no press, return to injection.	Displace tbg/	
for pressure, if no press, return to injection.	3/csg annulus	
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hereby certify that the information above is true and complete to the best of my knowledge and belief.		
EO ( ) P ( Dring From )	201 /05	
to Challe V. Dark TITLE Drlg. Engr. DATE 5	21/85	

RECEIALD

MAY 22 1985

O.C.D. HOBBS CHASE



ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease 'Nam	e Lea	396 s	tate		
Well No.	· ·	1	`		
Location	1980'	FSL &	2010'	FWL	
_	Sec 35	-15S-	BE. Le	a County	

BOP to be tested when installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.

MAY 22 1985

RECEIVED

O.C.D. HOBBS COPPER