

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1705

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well	7. Unit Agreement Name
Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Lea 396 State
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3857' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Convert to SWDW ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, install BOP & POH w/Comp assy.
2. Fished Model D pkr from 12,733'.
3. Rec top of Model D pkr @ 13,465', pushed remainder of Model "D" Pkr to 13,654', circ hole clean.
4. Ran CBL 13,647-9400', ran vertilog 11,985-surf and Magnilog fr 13,640-11,800', OK.
5. RIH w/Model D Pkr on 2-3/8" OD EUE plastic-coated tbg, set pkr @ 13,520'.
6. Load hole w/53 BTW, displ tbg w/10 bbls 20% acetic acid & 40 bbls 15% HCL acid, press up on tbg/csg annulus to 500#. Acidized Devonian perms 13,592-654' w/400 gals 20% acetic acid followed by 4000 gals 15% HCL acid flushed w/65 BW. MP 3000#, ISIP vac. Filled csg/tbg annulus w/treated fresh water, installed press leak detection device to annulus. Completed as a salt water disposal well effective 3-27-79. Dean Devonian perms 13,592-654' disposing of produced water ARO 485 BPD @ 0#. Tbg on vacuum. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 3-29-79
APPROVED BY Jerry Sexton Dist. 1. Supv.	TITLE	DATE APR 6 1979
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 2 1979

U.S. DEPARTMENT OF JUSTICE