

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: SWD Well
Name of Operator Atlantic Richfield Company		
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15</u> RANGE <u>36E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Lea 396 State
9. Well No. 1
10. Field and Pool, or Wildcat Dean Devonian
11. Elevation (Show whether DF, RT, GR, etc.) 3857 GR
12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to Salt Water Disposal Well</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug cellar out and piped surface and intermediate pipe to above ground level. Installed 2000# WKM valves and tap plugs and needle valves. Production casing head is above ground level. Installed 2" X 1" swedge looking up and put 1" check valve on so that fluid will flow out if tubing leaks but keep air out of casing annulus. Left casing valve open. Installed Murphy switch and pressure relief valve with nail to limit pressure on well to under the 2718# allowed.

This was inspected by Melvin Crossland from the Hobbs office of the New Mexico Oil Conservation Commission on 03/15/79. Started injecting water on this date. Well taking water on vacuum. No pressure on any of the casing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Dist. Prod. Supvr. DATE March 22, 1979

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE APR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**