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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1705

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Lea 396 State	
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Dean Permo Penn Dean Devonian	
15. Elevation (Show whether DF, RT, GR, etc.) 3857' GR	12. County Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to SWDW</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13,690'. BPD 13,655'. Presently completed in Permo Penn perms 10,380-395', 10,630-665' & 11,510-560', Dean Dev. perms 13,592-602', & 13,625-654'.

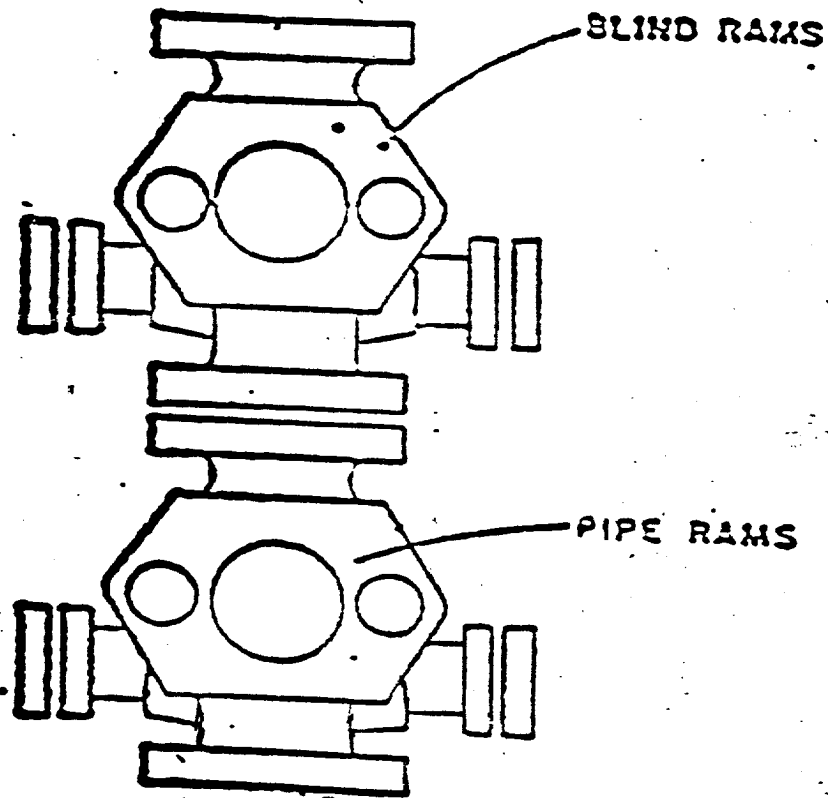
Propose to isolate Permo Penn perms between pkrs & convert Dev perms to a saltwater Disposal in the following manner:

1. Rig up, install BOP, POH w/comp assy.
2. Mill over & rec Model D Pkr @ 13,465: CO to PBD.
3. RIH w/pkrs on 2-3/8" OD internally plastic-coated tbg. Set bottom pkr above Dev perms @ approx. 13,530' and top pkr @ approx 10,320'.
4. Acidize Dev. perms 13,592-654' w/15% HCL acid. Test for injection rate.
5. Install injection wellhead, fill 2-3/8" x 7" annulus w/Corr inhibited water, convert to saltwater disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>11-29-78</u>
<p align="center">Orig. Signed by Jerry Sexton <u>Dist. Drlg. Supt.</u></p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JAN 31 1979



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Lea 396 State

Well No. 1

Location Unit "K" 1980' from the South Line &
2010' from the West Line, Sec 35,
Township 15S, Range 36E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.