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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1705</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Atlantic Richfield Company</p> <p>Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240</p> <p>Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Lea 396 State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Dean Devonian</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3857' GR</p>		<p>12. County Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13,690', PBD 13,655'. Presently completed in the Denton Devonian perms 13,592-602' & 13,625-654'. Permo Penn perms 10,380-395' & 10,630-665' isolated w/straddle packers. The Devonian zone in this well was last produced 11/17/75 making 100% water, all other zones of interest have been tested. 13-3/8" OD 48# csg set @ 300' & cmtd w/350 sx. 9-5/8" OD 36 & 40# set @ 4926' & cmtd w/2600 sx. 7" OD 26, 29, 32, 35# set @ 13,690' & cmtd w/100 sx. Permo Penn section was cmt squeezed thru perms 11,432-433' w/360 sx. Temp survey indicated TOC behind 7" csg @ 9749'.

Propose to plug & abandon in the following manner:

1. Rig up, install BOP & POH w/completion assy.
2. RIH w/7" CIBP on WL, set BP @ 13,584', cap w/15 sx Cl H cmt (approx 65' plug).
3. Spot heavy gelled mud between all cmt plugs. RIH w/7" CIBP on WL, set BP @ 10,280', cap w/15 sx Cl H cmt (approx 65' plug).
4. Spot 45 sx Cl H cmt (100' plug) inside 7" OD csg 6400-6500' top of Glorieta.
5. GIH w/jet cutter & cut 7" csg @ approx 4980', pull & recover.
6. Spot 65 sx Cl H cmt in 7" OD csg stub & across 9-5/8" csg shoe @ 4926'. Tag top of cement.
7. Spot 45 sx Cl H cmt (100' plug) inside 9-5/8" OD csg 1700-1800' top of salt.
8. Spot 10 sx Cl H cmt @ surface, install regulation dry hole marker, clean & level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 3/29/76
PROVED BY	TITLE	DATE APR 1 1976
CONDITIONS OF APPROVAL, IF ANY:		

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MAR 2 1976

U.S. CONSERVATION COMM.
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