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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 29 9 03 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1075

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease No. State 396
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Dean Permo Penn Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3857' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

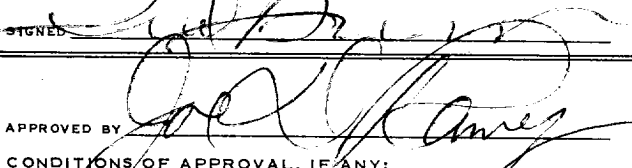

OTHER **Package Permo-Penn & run Pkr Leakage test.**
Put Dean Dev. on pump & run 1" Tbg F/ X Chem. Inj.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13,690' - PBD 13,688'

Propose To: Set Production Packers to straddle Permo Penn perforations 10,380-395' and 10,630-645', run isolation equipment and run packer leakage test to verify shutoff. Re-run pumping equipment w/1" tubing for chemical injection in Dean Devonian zone 13,625-13,689' and put back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 9-15-65
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Orig:2cc: OCC Hobbs; cc:Mr.REC; cc:State; cc: file