, ,		Form (3+103
NEW MEXICO OIL CON	SERVATION COM	(Revised -55)
MISCELLANEOUC	DEDODES on we	The second s
(Submit to appropriate District Of	fice as per Commi	ssion Bule 1106)
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		y, Hobbs, N.N.
, T. D. C. D.	•	
	. <u>1</u> UNIT <u>K</u>	S 35 T 155 R 368
DATE WORK PERFORMED	POOL D	ean-Devonian
This is a Report of (Charles in the		
	e block)	sults of Test of Casing Shut-o
Beginning Drilling Operations	Re	medial Work
Plugging	Oth	er Perforating. Testing & Leid
Detailed account of work done, nature a		
LD LOOYU- Dev. Lime- Set 7"OD Casing @ 1360	0 Rt. w/ 100 @ka //a	ment @ 12130BM 12/30/55_woc_ m
Commente Denting ("UP Casing @ 11585	FL. I/ Suptage.	and a most that and tot the moon of
/3/56 - Perf. Cag from 13590-92 w/ h Jet	shats & Conserved wi	Engles Compute & Food # 100
WHY ZV - FUFILLEGUU / "UN GARDING INOM INAKA	- RA 136801 w/ /	abata was the
4///20 - Malt/ W/ Decker 🖾 130001- Heeover	ad JAAOthiston Rland	the ATEAL ALTRONA and and alle
TIME OTT TTIO, LLOSH MGTEL' HEMD	errorated from 1362	5 to 13685 w/ 4 jet shots per 1
1/0/29 - SW3.0060 365 851, new ail 21 Hwe	MISCELLANFOUS REPORTS ON WELLS to appropriate District Office as per Commission Rule 110%) Sinelair Oil & Gas Company 520 E.Breadwa y. Hobbs, E.M. (Address) a 396 WELL NO. 1 UNIT K S 35 T 158 R 368 PERFORMED As show POOL Dean-Devonian FOOL Dean-Devonian FOOL Dean-Devonian Foort of: (Check appropriate block) Remedial Work ging Remedial Work ging Tother Perforating. Testing & Asidising Unit of work done, nature and quantity of materials used and results obtained. inso- 3st 7%OD Casing @ 13690 Ft. y/ 100 Sks. Cement © 12/30/55-%OC- Top behind 7%OD Casing @ 13697 Ft. y/ Surface. d cement to 13668' PB- Ban Electric logs Cas from 13500-92 v/ A Jet. Shots & Squeezed w/ 505ks. Cement © 5200#- WOC . ated 7%OD Casing from 13685 to 13669' w/ 4 jet shots per Pt. W/ packer © 13650'- Recovered 14400 Water Elanket- 6750' oil&Gas eut mud-1440' 11- 1170' Fresh water. Re-perforated from 13625 to 13665' w/ 4 jet shots per Ft. W/ packer © 13650'- Recovered 14400 Water Elanket- 6750' oil&Gas eut mud-1440' 11- 1170' Fresh water. Re-perforated from 13625 to 13665' w/ 4 jet shots per Ft. W/ packer © 13650'- Recovered 1440'Water Elanket- 6750' oil&Gas eut mud-1440' 1500 Gal. may acid Mar. Press. 2500# no break- pulled sumb 4 times well d flowing- Flowing & Teeting 746 Hbl. eil in 15 Hrs. Thru 44/64" Choke DW FOR REMEDIAL WORK REPORTS ONLY Data: 	
4//20 - Acidised W/ 720 Gal. mud acid Mar		
DANTAON TTONTHE LTONTHE & LOBELT		
 1517/ W/ packer @ 13000'- Hecovered 1440'Water Blankst- 6750' oil&Gas cut mud-1440' free oil- 1170' Fresh water. Re-perforated from 13625 to 13685 W/ 4 jet shots per Ft. Ran 2½" Tubing - Swabbed 25 Bbl. oil per Hour. 56 - Swabbed 365 Bbl. new oil 21 Hrs. preparing to acidize. 56 - Acidized W/ 750 Gal. mud acid Max. Press. 2500# no break- pulled swab 4 times well started flowing- Flowing & Testing 		
FILL IN BELOW FOR REMEDIAL WORK	K REPORTS ONLY	·······
Original Well Data:		
	Prod. Int.	Compl Date
	Oil String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval Produc	ing Formation (s)	
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test	-	AFTER
Oil Production, bbls. per day		
per day	-	
Gas Production. Mcf per day		
Gas Production, Mcf per day Water Production, bbls, per day		
Water Production, bbls. per day		
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by		(Company)
Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby certify above is true and	that the information given
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby certify above is true and my knowledge.	
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name	above is true and my knowledge. Name	that the information given
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION NameM. Lucy Title	above is true and my knowledge. Name	that the information given
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name	above is true and my knowledge. Name Position	that the information given d complete to the best of