1										
Submit 5 Copies Appropriate District Office DISTRICT 1		Energy, M	Sta inerals a	ite of N ind Na	lew Mexico tural Resour	ces Departn	nent		Form C Revised	
P.O. Box 1980, Hoods, NM 88240 DISTRICT II					ATION				See Inst	nuctions m of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III]	Р.О. В	lox 2088 Iexico 875					
1000 Rio Brazos Rd., Aztec, NM 874	410 REQ				BLE AND					
I. Operator		TO TRAI	NSPOF	IO TF	L AND NA	TURAL G	AS			
Devon Energy Corpor Address	ration (Ne	evada)					wei	API No.	3002503	8718
1500 Mid-America To Reason(s) for Filing (Check proper be	ower, 20) ox)	N. Broad	way, (Oklał	noma City	y, OK 7. her (Please exp	3102 lain)			
New Well	Oil Casinghe		Fransporter Dry Gas Condensate		Ch Ju	ange in ly l, 19	Operato 92	or Name E	ffective	5
change of operator give name ad address of previous operator HO	ondo Oil a				Box 2208	Roswell	l, NM	88202		
I. DESCRIPTION OF WEI		LASE		•						
Lea 396 State		2			ing Formation 10 Penn			of Lease Federal or Fee		ase No.
Unit LetterF		9801	Fect From	The <u>N</u>	lorth Lin	e and1980).	eet From The _	West	Lin
Section 35 Tow	nship 159	<u>s</u>	Range	36E	. , NI	мрм,	Lea	a		County
II. DESIGNATION OF TR Name of Authonized Transporter of O	ANSPORTE	ER OF OII	AND	NATU	RAL GAS					
Koch Oil Co.	" <u> </u>	or Condensa			Address (Giv			d copy of this fo		
J. L. Davis					Address (Giv	e address to wi	hich approve	enridge, d copy of this fo	TX 7602 rm is to be sen	2 <u>4</u> 1)
well produces oil or liquids, ve location of tanks.	Unit		wp.	Rge.	211 N. Colorado, Midlar			and, TX	79701	
this production is commingled with th	hat from any oth	35 inter lease or po	ol. give co	36E	Y Y	es	<u>i</u>			
V. COMPLETION DATA			10		INC OTACL DUILL					
		louv								
Designate Type of Completion		Oil Well	Gas		New Well		Deepen	Piug Back	Same Res'y	Diff Res'v
ate Spudded		Oil Well I pl. Ready to P	Gas				Deepen	Piug Back . P.B.T.D.	Same Res'v	Diff Res'v
ate Spudded	Date Com	1	Gas Trod.		New Well	Workover	Deepen	Ļi		Diff Res'v
ale Spudded levations (DF, RKB, RT, GR, etc.)	Date Com	pl. Ready to P	Gas Trod.		New Well Total Depth	Workover	Deepen	P.B.T.D.		Diff Res'v
ale Spudded levations (DF, RKB, RT, GR, etc.) erforations	Date Com Name of P	l pl. Ready to P. Producing Form	Gas Trod.	Well	New Well Total Depth Top Oil/Gas P	Workover 2y	L	P.B.T.D. Tubing Depth		Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.