

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1705

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPPIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Hondo Oil and Gas Company
2. Address of Operator
P. O. Box 2208, Roswell, New Mexico 88201
3. Location of Well
UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.

7. Unit Agreement Name
8. From or Lease Name
Lea 396 State
9. Well No.
2
10. Field and Pool, or Wildcat
Dean Permo Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Isolate Lower Perfs</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/87 GIH w/bit and 2 D.C., TD @ 11,564.35'.
8/12/87 POH w/tbg and bit, ran tbg back in hole, SN @ 11,532.84', set anchor w/22,000 tension @ 10,296.62'. NU wellhead; ran 2 1/2" X 1 1/4" X 24' RHBM pump & rods.
8/18/87 Well produced 0 BO & 96 BW, prepare to test BP.
8/20/87 POH w/rods & pump, POH w/tbg, PU pkr, & GIH, set pkr below perfs 10,385'-11,540' & tested CIBP @ 11,565' to 1000 psi - OK, pulled pkr to 10,358' & test csg to 500 psi - OK.
8/21/87 Released pkr & TIH to 11,103' & set pkr. Swab test perfs 11,504'-11,540'. Swabbed 100% water.
8/22/87 Released pkr & POH. RU RBP & TIH to 10,737' & set RBP, set pkr above RBP & tested to 1000. psi. Pulled pkr to 10,303' & set. Swab tested Wolfcamp perfs 10,385'-10,394' & Penn perfs 10,639'-10,662'.
8/23/87 Swab Wolfcamp perfs & Penn perfs, 80% water, move RBP to isolate Wolfcamp perfs.
8/27/87 POH w/tbg, pkr, and RBP. GIH w/CIBP, set BP @ 10,750' w/10' cmt on top, PBTD @ 10,740'. GIH w/tbg, set tbg @ 8025.62', SN @ 7989.53', set anchor w/17,000# tension.
8/28/87 RIH w/2 1/2" X 1 1/4" X 25' RHBM & rods. Start producing.
9/15/87 Pumped 21 BO, 81 BW & 14 MCF.
9/24/87 Pumped 22 BO, 81 BW & 14 MCF. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. L. Butters Jr. TITLE Petroleum Engineer DATE 10/6/87

XC: Ed Erwin
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR

DATE OCT 9 1987

RECEIVED
OCT 8 1981
OCCD
HOBBS OFFICE