

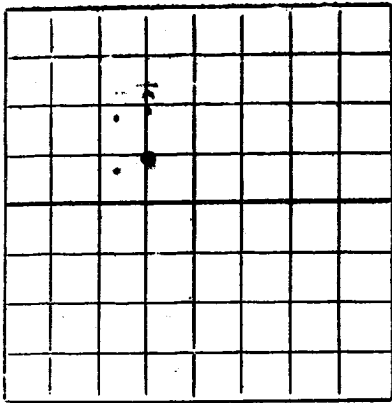
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELLS OFFICE 000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

State Les 396
(Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 35, T. 35S, R. 36E, NMPM.

Dean Devonian

Pool,

Lee

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 22, 1956. Drilling was Completed June 1, 1956

Name of Drilling Contractor A. W. Thompson, Inc.

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3856'. The information given is to be kept confidential until 19

Dug in Devonian and Pennsylvanian
OIL SANDS OR ZONES

No. 1, from 11504 to 11540 No. 4, from to

No. 2, from 13654 to 13694 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	306				
9 5/8	40 & 36	N	3936				
7	35, 32, 29 & 26	N	13700				
2 3/8	4 & 4.7	N	13605				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	309	350	Halliburton		
12 1/2	9 5/8	4939	3600	Halliburton		
8 3/4	7	13700	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gal. mud acid from 13664-13694 by Western. Acidized with 1000 gal. 15% LST acid from 13664-13694 by Western. Acidized with 1000 gal. mud acid from 13654-13694 by Western. Acidized with 2000 gal. Reg. LST acid from 13654-13694 by Western. Acidized with 2000 gal. Low Tension Acid from 13654-13720 by Western.

Result of Production Stimulation: Stimbed 250 bbl. oil in 14 hrs. natural and flowed 768 BOPD after stimulation from Devonian formation. Flowed 388 bbl. in 15 hrs. natural from Penn. formation.

Orig. & 2cc:000
cc:FHR,HFD,HAN,JKL,File

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Used from Surface feet to 13720 feet, and from _____ feet to _____ feet.
 _____ were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION From Devonian

Producing June 19, 1956
 The production during the first 24 hours was 762 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 53.8
 The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

<u>2.022</u>	T. Devonian <u>13618</u>	T. Ojo Alamo
Salt	T. Silurian	T. Kirtland-Fruitland
Salt	T. Montoya	T. Farmington
Fates <u>3150</u>	T. Simpson	T. Pictured Cliffs
Rivers <u>3414</u>	T. McKee	T. Menefee
Queen <u>4022</u>	T. Ellenburger	T. Point Lookout
Grayburg	T. Gr. Wash	T. Mancos
San Andres <u>4842</u>	T. Granite	T. Dakota
Holston <u>6483</u>	T.	T. Morrison
Drinkard	T.	T. Penn.
Hubbs <u>7626</u>	T.	T.
<u>8376</u>	T.	T.
<u>8683</u>	T.	T.
T. Wolfcamp <u>10820</u>	T.	T.
T. Strawn <u>11673</u>	T.	T.
<u>12721</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Caliche & redbed	11941	12054	103	Line
310	2003	1693	Redbed	12054	12289	235	Line and Shale
2003	2131	128	Redbed & Anhydrite	12289	12474	185	Line and Chert
2131	2328	197	Anhydrite	12474	12547	73	Line and Shale
2328	3384	1056	Anhydrite & Salt	12547	12565	18	Line and Chert
3384	4085	701	Anhydrite	12565	12825	160	Line and Shale
4085	4208	123	Anhydrite & Line	12825	12860	35	Line and Chert
4208	4853	645	Anhydrite	12860	1300	140	Line
4853	4990	97	Anhydrite & Line	1300	13268	268	Line and Chert
4990	5695	705	Line	13268	13515	247	Line
5695	9559	3864	Line	13515	13584	69	Line and Shale
9559	9582	23	Line and Shale	13584	13720	136	Line
9582	10706	1124	Line	13720			2000 Depth
10706	10820	114	Line and Chert				
10820	10852	32	Line				
10852	10873	21	Line and Chert				
10873	11147	274	Line				
11147	11379	232	Line & Shale				
11379	11426	47	Line				
11426	11608	182	Line and Shale				
11608	11751	143	Line				
11751	11790	39	Line and Sand				
11790	11842	52	Line				
11842	11875	33	Line and Shale				
11875	11895	20	Line				
11895	11941	46	Line and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as determined from available records.

June 27, 1956

(Date)

Operator Sinclair Oil & Gas Company

Address 520 East Broadway, Hobbs, New Mexico

Name

C. C. Conner

Position or Title