UPLICAT			Form C-103 (Revised 3-55)
NEW MEXICO OIL CONS			
MISCELLANEOUS H			11.0(1)
(Submit to appropriate District Offi			e 1106)
COMPANY STREAM ON A Good Company	1355 JUN 27 AM	11:06	
(Ad	idress)	, NGEDS, A	er series
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	<b>2</b> UNIT <b>7</b>	5 35	T 158 R 361
DATE WORK PERFORMED	POOL D	terrof-period	<u>88</u>
This is a Report of: (Check appropriate	block) Res	sults of Te	est of Casing Shut-
Beginning Drilling Operations	Rer	nedial Wo	ork
Plugging	TOth	er Compl	stion Report
Detailed account of work done, nature an			
5-25-56: Re-acidized w/2000 gal. regular 5-29-56: Deepen to 13710'. 5-30-56: DST #4, 13695-13710', by Swabbi: 6-1-56: Deepen to 13720'. DST #5, by sw 6-19-56: Acidized w/2000 gal. from 13654	mbbing 47bbl. new	di in 14 l	hrs.
5-29-56: Deepen to 13710'. 5-30-56: DST #4, 13695-13710', by Swabbi 6-1-56: Deepen to 13720'. DST #5, by sw 6-19-56: Asidised w/2000 gal. from 13654 shoke. GOR 80. Completed as an eil well 6-19-5	mbbing 47bbl. new ( -13720, Rec. 738 b) (6.	dl in 14 1 bls. cil i	hrs.
5-29-56: Deepen to 13710'. 5-30-56: DST #4, 13695-13710', by Swabbin 6-1-56: Deepen to 13720'. DST #5, by sw 6-19-56: Acidized w/2000 gal. from 13654 choke. GOR 80. Completed as an oil well 6-19-5 FILL IN BELOW FOR REMEDIAL WORK	mbbing 47bbl. new ( -13720, Rec. 738 b) (6.	dl in 14 1 bls. cil i	hrs.
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5-29-56: Deepen to 13710'. 5-30-56: DST #4, 13695-13710', by Swabbin 6-1-56: Deepen to 13720'. DST #5, by swa 6-19-56: Acidised w/2000 gal. from 13654 choice. GOR 80. Completed as an oil well 6-19-5 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD	Prod. Int.	co	hrs. a \$4 hrs. thra 3/4* ompl Date
5-29-56: Deepen to 13710'.         5-30-56: DST #4, 13695-13710', by Subbin         6-1-56: Deepen to 13720'. DST #5, by sub- 6-19-56: Addised w/2000 gal. from 13654 eboke. GOR 80.         6-19-56: Addised w/2000 gal. from 13654 eboke. GOR 80.         Completed as an oil well 6-19-5         FILL IN BELOW FOR REMEDIAL WORK         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth	Abbing 47bbl. new ( -13720, Rec. 738 b) (6, K REPORTS ONLY	co	hrs. a \$4 hrs. thra 3/4*
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