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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1705	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWDW		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Lea 396 State
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201		9. Well No. 3
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Dean-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3856' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Convert to SWD Service</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In accordance with NMOCC Order No. R-4114, this well was converted to SWD in Devonian perforations 13690-13699 and 13710-13720'. Ran 2-3/8" plastic lined tubing in packer set @ 13629.44'. Tbg-casing annulus was filled with chemically treated fresh water and pressure gauge installed to check for leaks. Started injecting water 5/25/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. & Prod. Supt. DATE 6/9/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 11 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**