NEW MEXICO OIL (	CONSERVATION COMM	Form C-103 (Revised 3-55)
	OUS REPORTS ON WE	March 10 March 10
(Submit to appropriate Distric	t Office as per Commi	sston Rule 1106) $\mathcal{P}_{\mathcal{H}}$
COMPANY Sinelair Oil & Gas Comp	my. 520 Kest Broadway.	· • •
	(Address)	
LEASE State 396 WELL	NO. <u>3</u> UNIT	S 35 T 15 R 36
DATE WORK PERFORMED	POOL	Den Devorien
This is a Report of: (Check approp	riate block) Re	sults of Test of Casing Shut-of
Beginning Drilling Operati	ons Re	medial Work
Plugging	T Oth	
Detailed account of work done, natu 5-11-56: Perforated 7* cag. from 137	ire and quantity of mat	erials used and results obtained
•		HOTOS AA K TGACO
5-12-56: Ran 2ª tubing. Set packer a	t 13024'. Swabbing.	
5-13-56: Acidised w/500 gal. Cardina	1 md acid. Max. press	re 4700#, Min. pressure
3900#. Injection rate .5 bh 3900# to 4500#.	ls. per min. Pressure i	noreased during treatment
5-14-56: Palled tubing and perforate	·	w/4 jet shote per St.
5-15-56: Ran 2" tubing and set packs	r at 13640'.	
5017-56: Flowed 972 bbls. new cil in	24 hours.	
Placed on production 5-17-5		
FILL IN BELOW FOR REMEDIAL	WORK REPORTS ONLY	<u>[</u>
Original Well Data:		
	and the second	Compl Date
Tong. Dia Tong Depth	Oil String Dia	Oil String Depth
Perf Interval (s) Open Hole Interval P	Producing Formation (a	<u> </u>
	roducing Formation (s	)
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by	-	
		(Company)
OIL CONSERVATION COMMAS		y that the information given
	above is true a	nd complete to the best of
Name A	my knowledge.	6 fait.
Title	Position Bint	<u>L. f. Marsk</u>
Date		
Ortg. # 200: 000 10 1956	•ain	lair Oil & Gas Company