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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	E-1075
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> P & A	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Lea 396 State
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Dean/Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3859' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been plugged & abandoned in the following manner:  
Set CIBP @ 9026' WLM and capped with 2 sx cement. Shot off 5½" casing @ 8000' WLM. Casing stuck @ 3300', unable to pull.  
Set 30 sk cement plug from 7867-8132'; shot off 5½" casing @ 2973' pulled 86 jts (2954.86') of 5½" 17# N-80 & 17# N-80 X-Line. Spotted 40 sk cement plug 2880-3030; 20 sk cement plug in top of 9-5/8" casing from 50' to 0'. Installed dry hole marker. 13-3/8" & 9-5/8" casing strings remain intact. 9#/gal gel mud was left between all plugs.  
Well P & A 6/12/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ad Klesing</u>	TITLE <u>Dist. Drlg. &amp; Prod. Supt.</u>	DATE <u>6/16/71</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUN 9 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.