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PRORATION OFFI	C &	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

	TRANSPORT	GAS				MISCELLANEOUS REPORTS ON WELLS										
	PRORATION	OFFICE				(Sub	omit to	appropri	ate l	District	Office	°ner 29°	>mm s	as Mis	3,0	6) ^
Name of Company Socony Mobil Oil Company, Inc. Address Box 1800, Hobbs, New Mexico																
Lea	se	Owens			<u>v_</u>		Well	No. 1				Township	P		Ran	ge 26 73
Date Work Performed 6/17 thru 7/13/63 Pool Dean Permo Penn.												County				36 E
THIS IS A REPORT OF: (Check appropriate block)																
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):																
	Plugging Remedial Work Plug Back & Perf.															
Det	Detailed account of work done, nature and quantity of materials used, and results obtained.															
Moved in & rigged up DA&S Unit. Pulled rods & pump. Installed BOP. Pulled 2½" tbg. Welex perf. 5½" csg. @ 10,702-10,718' w/l JSFF. Ran Baker ret. bridge plug to 10,800'. Ran tbg. open ended to 10,633' w/full bore pkr. @ 10,602'. Swab 12 BNO in 3 hrs. Swab dry. Pulled 2½" tbg. & pkr. Re-ran tbg. to 10,695' w/pkr. @ 10,602'. Swab 11 BNO in 2 hrs. Western acidized perfs. w/6000 gal Acid Kerosene emulsion + 15 RCN ball sealers. Break down pr. 5000#. Treating pr. 5800-5000-5650#. Rate 0.7 BPM. Shut in 6½ hrs. Swab 74 BIO + 95 BAW + 49 BNO in 18 hrs. Pulled 2½" tbg., pkr. & bridge plug. Welex set CI BP @ 10,790' w/8 gal Hydromite on top, PB 10,782'. Ran 197' of 2" tbg. on top of 2½" tbg. to 10,726'. Tbg. Perf. 10,691-10,694', anchor 10,529'. Ran rods & pump. Pumped 152 BIO + 37 BAW + 70 BNO + 16 BSW in 253 hrs. Well Temp. Abandoned 7/13/63.																
Witnessed by Position									Company							
0. 0. Roberts Drilling							g Fo	remar	an Socony Mobil Oil Company Inc					any. The		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA																
D F Elev. T D				PBTD			· I A	Producing Interval			Completion Date					
Tubing Diameter Tubing Depth		-	Oil Str			ing Diameter		Oil String De		Dept	pth					
Perfo	rated In	erval(s)				····		 					·			
Open Hole Interval																
Open Hole Interval Producing Formation(s)																
RESULTS OF WORKOVER																
	est fore	D _i	te of		Oil	Productio BPD	n	Gas Production MCFPD		200	Water Pro				Gas Well Potential	
Wor	kover	· ·														
	fter cover														-	
OIL CONSERVATION COMMISSION I he to t								I hereby certify that the information given above is true and complete to the best of my knowledge.								
ppro	pproved by						N	Name /// C/ / A								
Stile ()						P	Position A Little									
Pate						C	Croup/Supervisor									
				_ :					- 1	Socor	ly Mob	il Oil	Comr	anv. Tn		