

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2929

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation 3. Address of Operator P. O. Box 1600, Midland, TX 79702 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 15 RANGE 36 NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3854' DF	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "AP" State 9. Well No. 1 10. Field and Pool, or Wildcat Dean Permo Penn. 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP at 9790'. Pressure test to 1000 psi.
- Perf at 2200' w/4 shots at 90° phasing using shots such that 8 5/8" csg will not be perforated.
- Dump 35' cmt on top of CIBP at 9790'.
- Spot cmt plugs as follows:
7400-7300 20 sx
5000-4900 20 sx 8 5/8" csg shoe
3200-3000 40 sx Yates and TOC of 5 1/2" csg.
- Re-establish circulation w/wtr to surface. Pump 700 sx or until cmt circulates to surface.
- Install dry hole marker as required by NMOCC.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Sexton TITLE Sr. Administrator DATE May 23, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 6 1983

CONDITIONS OF APPROVAL, IF ANY: