

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2929	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name NEW MEXICO 'AP' STATE
3. Address of Operator Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>15</u> RANGE <u>36</u> NMPM.		10. Field and Pool, or Wildcat DEAN PERMO PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3854 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pulled production equipment.
2. Set CIBP at 11212', w/ 35' cmt plug on top. Had 26 Bbl acid spot put away. CIBP gave way. Found plug at 11212'. Set BP at 11162' w/ 35' cmt on top. Perf 5 1/2" csg 10686-726 - total 66 shots.
3. Set pkr at 10581', spot 200 gals acid across perf, acidize w/ 71 bbls acid. Pull pkr, set 2 3/8" tbg at 10747. Place on pump. Pump 6 days prod OBO, 233 bbls load wtr.
4. Pull tbg and pkr at 10650', acidize perf 10686-726 w/ 150 bbls inhib 15% NE HCl acid. Run in hole w/ pump and rods - Place on pump. Pumped 9 days REC OBO, 428 Bbls wtr. Well SI - under study. FRW 7/7/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE Sr. Administrator DATE 7/13/81

APPROVED BY Jerry Sexton DATE 1, 9 TITLE  DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY: