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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 565
7. Unit Agreement Name
8. Farm or Lease Name Lea 758 State
9. Well No. 1
10. Field and Pool, or Wildcat Dean Permo Penn
12. County Lea

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3849' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations to P&A on 5/14/74. Pld tbg to 3872' & tbg anchor hung in csg. Ran free pt & cut tbg, pushed tbg anchor to bottom. Ran csg caliper log & found 4 1/2" ID @ 3872'. Spotted 50 sx cmt plug 10737-312' circ hole w/mud laden fluid. Ran pipe recovery log 10167-1000, log indicated pipe free to 10,167' except @ 5684' to 5750', indicated 30% stuck. Swaged out 5 1/2" csg @ 3872', cut 5 1/2" csg @ 10006', unable to pull or circ. Cut 5 1/2" csg @ 5670' & pulled. WIH w/wash pipe & washed over 5 1/2" csg to 5970'. WIH w/pack-off spear to 5680'. Caught 5 1/2" csg stub & attempted to circ & pull. Unable to free csg. Set 50 sk cmt plug 9660-10,100', cut 5 1/2" csg @ 8920'. WIH w/pack-off spear, unable to pull or circ. Cut 5 1/2" csg @ 5970'. Could not pull or circ. Set 50 sk cmt plug 8500-8950', set 80 sk cmt plug 5570-6030'. Set CI retr in 9-5/8" csg @ 4870'. Displaced 300 sx cmt below retr & left 20' cmt on top of retr. Ran pkr & found hole in 9-5/8" csg @ 3130'. Well flwd thru hole but could not pump into hole w/4000#. Perf'd 4 holes @ 3130-34'. Set CI retr in 9-5/8" csg @ 3100'. Displaced 200 sx cmt below retr & left 20' on top. Set 100 sx cmt inside 9-5/8" csg from 2400-2128' in & on top of salt. Cut 9-5/8" csg @ 1500' & attempted to pull. Unable to pull. Set 60 sk cmt plug 1475-1625', set 10 sk cmt plug @ surface. Filled hole w/heavy mud laden material between all plugs. Installed regulation marker. Cleaned & levelled location. P&A effective 6/22/74.

Your office will be notified by letter when location is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Bernard</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>7/2/74</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL &amp; GAS INSPECTION</u>	DATE <u>FEB 1 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		