

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>1958 SEP 10 AM 9:06 520 East Broadway - Hobbs, New Mexico</b>				
Lease <b>State 756</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>36</b>	Township <b>15S</b>	Range <b>36E</b>	
Date Work Performed <b>As Shown</b>	Pool <b>Dean Perno Penn.</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain): **Perforate, Acidize**  
☐ Plugging      ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 8-26-59 11605PB Penn - Rigged up Derrick Unit. Pulled Tbg. & packer. Perf. additional section of Penn. some f/10654-64 & 10670-78 w/4 Jet shots per foot. Set Baker retrievable bridge plug @ 10777' w/Guiberson packer @ 10531.  
8-27-59 Acidized perfs. 10654-64 & 10670-78 w/10,000 gals. Reg. LST acid. Max. press. 5700#. Min. press. 4000#. Inj. rate 4 BPM  
8-28-59 Pulled tbg., retrievable bridge plug & packer. Set Baker bridge plug @ 11190 w/Baker cement retainer @ 10570.  
8-29-59 Squeezed off perfs. 10654-64 & 10670-78 w/100 sks. cement. Max. press. 5000#. Reversed out 45 sks.  
9- 1-59 Drilled out cement retainer & cement to 10678'. Tested csg. w/1500# pump press. Tested OK. Drilled out Baker bridge plug to 11190'.  
9- 2-59 Perforated 5-1/2" csg. 10731-37 w/4 Jet hosts per foot. Set Baker retrievable bridge plug @ 10920 w/Guiberson packer @ 10706. Acidized w/500 gals. mud acid. Max. press. 6800#. Min. press. 4800#. Inj. rate 1 BPM.

(OVER)

Witnessed by <b>V. Black</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

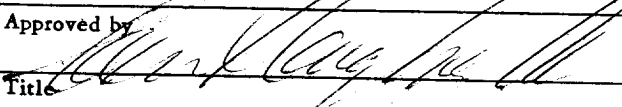
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-25-59</b>	<b>37</b>		<b>0</b>	<b>2741</b>	
After Workover	<b>9- 5-59</b>	<b>191</b>		<b>26</b>	<b>822</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Ed. Larter</b>
Title <b>Dist. Supt.</b>	Position <b>Dist. Supt.</b>
Date <b>9- 5-59</b>	Company <b>Sinclair Oil &amp; Gas Company</b>

- 9-3-59 Pulled tbg., packer & bridge plug. Lower retrievable bridge plug to 10000'.  
Guthrie packer = 10700 & 2" tbg. = 10700'. Added w/300 gals. wmi acid.  
Max. press. 4000#. Min. press. 3000. Inj. rate 1/3 BPM 5 min. 217 3000#.  
9-5-59 1100PM Pump - Pumped potential test of 72 bbls. oil, 11 bbls. water in  
10 hrs. for a 24 hr. potential of 192 bbls. 44.5 Crty oil. GUN 242.  
Final report.