Oirg.&2cc- OCC lcc- Mr. Fhit-JTR-f	
	Form (2-103
NEW MEXICO OIL CON	(Revised -55) SERVATION COMMISSION
	REPORTS ON WELLS
(Submit to appropriate District Of	ffice as per Commission Rule 1106)
COMPANY SINCLAIR OIL & GAS CO	MPANY. 520 E.Broadway, Hobbs, N.M. Address)
LEASE STATE LEA 758 WELL NO	D. <u>1</u> UNIT <u>D</u> S 36 T 155 R 36R
DATE WORK PERFORMED	POOL Indesignated
This is a Report of: (Check appropriat	e block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature a	and quantity of materials used and results obtained.
TD 13005- 1/16/56- Set 5 1/2"OD Casing behind 5 1/2"OD Casing @ 8950"	17675 Pt. w/ 400 Stra @ 2.15mg + /2//// 100 -
1/19/56- Han Elsc. Logs & Perf.	1/ Surface- 1/ 11586 jp 97 w/ 4 Jet shots per Ft Swabbed & Test
	W S Squeezed w/ 200 Sks. coment Press. going 1/3200#to
LOUIDAL/20/20- Gieaned up & perforati	d w/ b tat abota nom Dt p/ 17// L. on a strange
A A A A A A A A A A A A A A A A A A A	Bbl. new oil . mud acid Thru Perf. Max. Press. 5200#-Min.3800#-
and the till bot het with the co	overed 45 Bbl. lead oil& 456Bbl. new oil no water in
14 Hrs. Testing.	
1/29/56- Flowed 288 Bbl. oil no Completed	water in 12 Hrs. Thru 24/64" choke 1000# Tog. Press.
FILL IN BELOW FOR REMEDIAL WOR	K D DDOD THE ONLY T
Original Well Data:	K REPORTS ONLY
DF Elev. TD PBD	Prod. Int. Compl Date
Perf Interval (s)	Oil String DiaOil String Depth
	icing Formation (a)
	icing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information given
CONTRACT ON CONTRIDUCTION	above is true and complete to the best of
Name . A Kill	my knowledge.
Title Frencess Product	Name Position New York
Date	- <u>Ast.</u> Not
	- Sinelair Oil & Can