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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <i>NM-2325</i>	
7. Unit Agreement Name	
8. Farm or Lease Name <i>NEW MEXICO "J"</i>	
9. Well No. <i>1</i>	
10. Field and Pool, or Wildcat <i>DEAN PERMO PENN</i>	
12. County <i>Lea</i>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <i>Mobil Oil Corporation</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	4. Location of Well UNIT LETTER <i>L</i> , <i>660</i> FEET FROM THE <i>West</i> LINE AND <i>1980</i> FEET FROM THE <i>South</i> LINE, SECTION <i>36</i> TOWNSHIP <i>15-S</i> RANGE <i>36-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>3873</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Plugged And Abandoned as Per attached Procedure*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. J. McDaniel</i>	TITLE <i>Authorized Agent</i>	DATE <i>1-14-71</i>
APPROVED BY <i>Nathan E. Clegg</i>	TITLE <i>OIL &amp; GAS INSPECTOR</i>	DATE <i>FEB 5 1975</i>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**JAN 16 1971**

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**

DAILY DRILLING REPORT

New Mexico "J" #1

NEW MEXICO "J" #1, Dean Permo Penn Field, Lea County, New Mexico,  
OBJECTIVE: P&A - AFE #0849 - MOBIL INT. 100% - EST. COST \$8,000.

12/8/70 11,636 TD, 11,623 PBTB Penn Perfs (11,530-11,582)

MIRU DA&S Well Ser DD Unit, attempted to unseat Guib tbg anchor, worked tbg to 95,000 for 2 hrs w/ no success, ran overshot on 1" rods in tbg, caught parted rods, 26 rods down from surface, picked up 40,000 overshot parted, ran new overshot, caught fish backed off rods, POH, LD 105 1" and 3-7/8" rods, SD for nite, continue to lay down rods.

12/9 11,636 TD, 11,623 PBTB

Finish POH w/ rods, rec total of 105 1" and 108 7/8" rods, approx top of rods 5075, pumped 300 bbls fr wtr down csg, 2.5 BPM @ 2000, then bled back 300 bbls fr wtr + 200 BSW in 3 hrs, SI 1 hr CP 1400, SD for nite.

NEW MEXICO "J" #1 (Cont'd)

12/10 11,636 TD, 11,623 PBTB

Laid down out of derrick 108 1", 1/2 7/8" and 95 3/4" rods, instl rental slips and valve on tbg, rig down and rel unit at 5:30 p.m. 12-9-70, hold for study to P&A.

( 12/22 11,636 TD

MIRU Permian Well Ser SD Unit, attempt to bleed press off csg for 4 hrs w/ no success, McCullough Tool Co attempted to run perf gun in tbg, stopped at 946, attempted to run paraffin knife on SL, stopped at 946, SD for nite, prep to run sucker rods.

NEW MEXICO "J" #1, 11,636 TD

12/23 Ran sucker rods to 4500, P & LD rods, McCullough Tool Co perf tbg w/ 2 1/2" holes at 8000, Howco cemented down tbg w/ 50 sx Incor neat cement, left 1 bbl of cement in tbg, job compl 4:00 p.m., SD for nite, WOC.

NEW MEXICO "J" #1, 11,636 TD

12/24 SI 16 hrs, TP 0, CP 1450, McCullough perf 2-7/8" tbg at 4900, w/ 2 holes, Howco cemented down 2-7/8" tbg w/ 50 sx reg neat cement, left 1 bbl in tbg, job compl at 11:00 a.m. 12-23-70, SI & SD for Christmas.

12/27 11,636 TD

WOC & SD for Christmas 70 hrs, TP 0, CP 1500, attempt to bleed off CP w/ no success, McCullough Tool Co perf 2-7/8" tbg w/ 2 holes at 4360, unable to pump out 2 holes at 4150, unable to pump out 2 holes at 3800, Howco cemented down 2-7/8" tbg w/ 50 sx reg neat cement, left 1 bbl cement in tbg, job compl at 2:00 p.m. 12-26-70, SI, WOC.

12/28 11,636 TD  
SI 17 hrs, TP 0, CP 1500, attempted to bleed off CP w/ no success,  
McCullough Tool Co tag cement in 2-7/8" tbg at 3626 then perf  
tbg at 3400 w/ 1/2" hole, Howco cemented down tbg w/ 900 sx Class  
H cement, circ cement to surface then squeezed 300 sx into form,  
SITP 600, job compl 2:30 p.m. 12-27-70, WOC.

NEW MEXICO "J" #1, 11,636 TD

12/29 SI 17 hrs, TP 0, CP 0, cut off 13-3/8", 9-5/8" and 7" csg,  
dugout cellar, SD for nite.

NEW MEXICO "J" #1, 11,636 TD

12/30/70 Instl marker, clean up loc, rig down and rel unit at 10:00 a.m.  
12-29-70, P&A.

FINAL REPORT.