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PRORATION OFFI	CE	
CO. E. A. E. C.		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PRORATION OFFICE		(Subn		oriate Distr	ict Office	GE Dev C	OEP ZH 2	50.PM '63
Name of Company	Cort		:	Addı			Ommission Rui	2 1100) 55
Lease 50		-	1	Bo	x 1800,	Hoble	New Maxie	0
New Mex'n Jn			Well No.	Unit Lette	r Section	Townshi	P	Range
Date Work Performed	جع P	ool Dean Peri	mo Penn			County		36 E
			S A REPORT	OF: (Chas	h abbassi	77 7X	Lea	
Beginning Drilling	Operations	□ C _i	asing Test an	d Cement Lo	sh uppropria		/E	
Detailed account of worl		■ Re	emedial Work	_			(Explain):	
w/8000 gals Acid down pr. 5500#, tbg. to 5789', 2 anchor 10,662'. BNO + 64 BAW in SPM. GOR 774, G	treating treating tbg. 5 Ran rod 45 hrs.	emulsion pr. 5500- 789-10,768 s & pump. On NMOCC	3 + 1% Add 3600# 1) Tub	domite + Rate 4.7 ing perf	70 RCN BPM. 1	ball s Ran 2" 65-10,7	cidized per ealers in 3 & 22° tbg. 68°, SN @ 1	to 10,768' (2] * 10,737', tbg.
Vitnessed by		T	Pagisia					
Witnessed by Earl D. Hugher			Position	og Ponome	1	Company		
•		FILL IN BEL	Drillin	R Forema	m s	locomir A	Mobil Oil C	ompany, Inc.
Earl D. Hugher		FILL IN BEL	Drillin OW FOR RE	IR Forema	ORK RE	locomir A	Mobil Oil C	ompany, Inc.
Earl D. Hugher	T D		Orillin OW FOR RE ORIGIN PBTD	EMEDIAL V	VORK RE	PORTS O	NLY	
F Elev.	T D 11,6	361	Orillin OW FOR RE ORIGIN PBTD	MEDIAL VIAL WELL I	YORK RE	Producing	NLY	Completion Date
F Elev. 38731 ubing Diameter	T D 11,6	536! Ding Depth	Orillin OW FOR RE ORIGIN PBTD	MEDIAL VIAL WELL I	VORK REDATA	Producing	NLY Interval	Completion Date
F Elev. 38731 ubing Diameter	T D 11,6	361	Orillin OW FOR RE ORIGIN PBTD	MEDIAL VIAL WELL I	YORK RE	Producing	NLY Sinterval -11,582	Completion Date 12/2/56 Depth
F Elev. 3873 ubing Diameter 2* erforated Interval(s)	T D 11,6	5361 bing Depth 11,4251	Orillin OW FOR RE ORIGIN PBTD	MEDIAL VIAL WELL I	VORK REDATA	Producing	NLY Interval	Completion Date 12/2/56 Depth
F Elev. 3873 ubing Diameter 2* erforated Interval(s)	T D 11,6	5361 bing Depth 11,4251	Orillin OW FOR RE ORIGIN PBTD	MEDIAL VIAL WELL I	VORK REDATA Ing Diameter 799	Producing	NLY Sinterval -11,582 Oil String	Completion Date 12/2/56 Depth
F Elev. 3873 ubing Diameter 2* erforated Interval(s)	T D 11,6	5361 bing Depth 11,4251	Drillin OW FOR RE ORIGIN PBTD 11	MEDIAL VIAL WELL I	NORK REDATA Ing Diamete 799 Ing Formati	Producing	NLY Sinterval -11,582 Oil String	Completion Date 12/2/56 Depth
Earl D. Hugher F Elev. 3873 Tubing Diameter 28 erforated Interval(s) 11,53 pen Hole Interval	T D 11,6 Tub	5361 Ding Depth 11,4251	Drillin OW FOR RE ORIGIN PBTD 11	Produci	NORK REDATA Ing Diamete 79 Ing Formati OVER	Producing 11,530- er ion(s)	NLY Sinterval -11,582 Oil String	Completion Date 12/2/56 Depth
F Elev. 3873 ubing Diameter 2* erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before	T D 11,6 Tub	5361 bing Depth 11,4251	PBTD 11 RESULTS	MEDIAL VIAL WELL I	NORK REDATA Ing Diamete 799 Ing Formati	Producing 11,530- er on(s)	NLY Sinterval -11,582 Oil String	Completion Date 12/2/56 3 Depth 536
F Elev. 3873 ubing Diameter 28 erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover After	T D 11,6 Tub	oing Depth 11,425! SE2! Dil Production	PBTD 11 RESULTS	Produci Production	NORK REDATA Ing Diameter 79 Ing Formati OVER Water Pro B P	Producing 11,530- er on(s)	NLY Ginterval 11,582 Oil String 11,6	Completion Date 12/2/56 3 Depth 536
Earl D. Hugher F Elev. 3873 ubing Diameter 28 erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63	T D 11,6 Tub	oing Depth 11,425 SE21 Dil Production BPD	PBTD 11 RESULTS Gas Pro MC1	Produci Produci Production FPD	NORK REDATA Ing Diamete 79 Ing Formati 900 Water Pro BP	Producing 11,530- er on(s)	GOR Cubic feet/Bb	Completion Date 12/2/56 3 Depth 536
Earl D. Hugher F Elev. 3873 ubing Diameter 2* erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63 After Workover 9/19/63	T D 11,6 Tub	oing Depth 11,425 Style Dil Production BPD	PBTD 11 RESULTS Gas Pro MC1	Produci Production FPD 117 I here	NORK REDATA Ing Diamete 79 Ing Formati 900 PR Water Pro BP	Producing 11,530- er on(s) chat the in	GOR Cubic feet/Bb	Completion Date 12/2/56 Gepth 536 Gas Well Potentia MCFPD
Earl D. Hugher F Elev. 3873 ubing Diameter 2* erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63 After Workover 9/19/63	T D 11,6 Tub	536! Sing Depth 11,425! Siz! Dil Production BPD 54 151	PBTD 11 RESULTS Gas Pro MC1	Producing Production FPD 117 I here to the	NORK REDATA Ing Diamete 79 Ing Formati 900 Water Pro BP	Producing 11,530- er on(s) chat the in	GOR Cubic feet/Bb	Completion Date 12/2/56 Gepth 536 Gas Well Potentis MCFPD
F Elev. 3873 Ubing Diameter 28 erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63 After Workover 9/19/63 OIL CON	T D 11,6 Tub	536! Sing Depth 11,425! Siz! Dil Production BPD 54 151	PBTD 11 RESULTS Gas Pro MC1	Produci Production FPD 117 I here	NORK REDATA Ing Diamete 79 Ing Formati 900 Water Pro BP	Producing 11,530- er on(s) chat the in	GOR Cubic feet/Bb	Completion Date 12/2/56 Gepth 536 Gas Well Potentis MCFPD
Earl D. Hugher F Elev. 3873 Tubing Diameter 28 erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63 After Workover 9/19/63 OIL CON	T D 11,6 Tub	536! Sing Depth 11,425! Siz! Dil Production BPD 54 151	PBTD 11 RESULTS Gas Pro MC1	Producing Production FPD 117 I here to the	NORK REDATA Ing Diamete 7** Ing Formati OVER Water Pro BP Oby certify to best of my	Producing 11,530- er on(s) chat the in	GOR Cubic feet/Bb	Completion Date 12/2/56 3 Depth 536
F Elev. 3873 ubing Diameter 2* erforated Interval(s) 11,53 pen Hole Interval Test Date of Test Before Workover 8/22/63 OIL CON	T D 11,6 Tub	536! Sing Depth 11,425! Siz! Dil Production BPD 54 151	PBTD 11 RESULTS Gas Pro MC1	Produci Producion FPD 1 hereito the Positio	NORK REDATA Ing Diameter 79 Ing Formati OVER Water Pro BP Outp San Outp San	Producing 11,530- er on(s) chat the in	GOR Cubic feet/Bb 1712 774 formation given see.	Completion Date 12/2/56 Gepth 536 Gas Well Potentia MCFPD