Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Address)		, 300 San Jacinto Building,				
	(11441 033)		Houston 2, Texa		Texas	1.	
EASE W. N. Snyder "F" WELL N	10. <u>1</u> U	NIT_	; s	5	T 168	R 36E	
ATE WORK PERFORMED 5-26-5	PP	OOL_	Ub	design	ated		
his is a Report of: (Check appropri	ate block)	TY	Result	s of T	est of Ca	sing Shut-	
	·	, <del></del> ;					
Beginning Drilling Operation	S		Remed	ial Wo	ork		
Plugging			Other_	<del>'</del>			
etailed account of work done, nature	and quantit	y of m	ateria	ls use	d and re	sults obtain	
ILL IN BELOW FOR REMEDIAL WOriginal Well Data: F Elev. TD PBD		-	LY				
ong. Dia Tong Depth		Prod. Int Dil String Dia			Compl Date Oil String Depth		
erf Interval (s)		, 17 ta			it ing De	<u></u>	
	ducing Forn	nation	(s)		<del></del>		
			` ′ <del></del>				
ESULTS OF WORKOVER:	<del></del>		BEF	ORE	Al	FTER	
	<del></del>	<del></del>	BEF	ORE	Al	FTER	
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ate of Test l Production, bbls. per day as Production, Mcf per day			BEF	CORE	A)	FTER	
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ate of Test  l Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.			BEF	ORE	A1	FTER	
ate of Test I Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day			BEF	ORE	A1	FTER	
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by				(Cc	ompany)		
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ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by  OIL CONSERVATION COMMISSIO	above in my known Name Position	is true	ify tha and co	(Cot the i	ompany)	on given	

