NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55) MISCELLANEOUS REPORTS ON WELL'S

(Submit to appropriate District Office as per Commission Rufe 1106)

DATE WORK PERFORMED 3-16-57 POOL indesignated This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Plug down at 12:30 AM, 3-16-57 W.O.C. 24 hours. Tested with 1500% Pressure. Held O.K. ### Court. Corrected to Materials FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl De Tong. Dia Tong Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s)	
This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Plug down at 12:30 AM, 3-16-57 W.O.C. 24 hours. Tested with 1500% Pressure. Held O.K. A Curt. Curculated to Materials FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Di Tong. Dia Tong Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Gas Production, Mcf per day	R 368
Beginning Drilling Operations Plugging Other Other Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Flug down at 12;30 AM, 3-16-57 W.O.C. 2% hours. Tested with 1500% Pressure. Held O.K. A Court. Original O.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Di Tong. Dia Tong Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Beginning Drilling Operations Plugging Other Other Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Flug down at 12;30 AM, 3-16-57 W.O.C. 2% hours. Tested with 1500% Pressure. Held O.K. A Court. Original O.K. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Di Tong. Dia Tong Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	asing Shut-of
Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Plug down at 12:30 AM, 3-16-57 W.O.C. 24 hours. Tested with 1500# Pressure. Held O.K. ### Cond. Our cullated to Materials ### Cond. Our cullated to Materials ### Cond. Our cullated to Materials #### Cond. Our cullated to Materials #### Cond. Our cullated to Materials #### Cond. Our cullated to Materials ###################################	-
Detailed account of work done, nature and quantity of materials used and r Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Plug down at 12:30 AM, 3-16-57 W.O.C. 24 hours. Tested with 1500% Pressure. Held O.K. A Court. Curculated to Materials FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Description of Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Set 13 3/8" casing at 369.50' cemented with 275 sacks of 6% gel cement Plug down at 12:30 AM, 3-16-57 W.O.C. 24 hours. Tested with 1500% Pressure. Held O.K. ### Count. Concentration of Marketing Computer of	·····
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl D: Tbng. Dia Tbng Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	esults obtaine
Tbng. Dia Tbng Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Jx.
Tbng. Dia Tbng Depth Oil String Dia Oil String I Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	epth
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	
Oil Production, bbls. per day Gas Production, Mcf per day	AFTER
Gas Production, Mcf per day	
-	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
(Company	· · · · · · · · · · · · · · · · · · ·
OIL CONSERVATION COMMISSION I hereby certify that the information above is true and complete to the	
my knowledge	
	H. Solomon
Title Position Chief Production Clerk	
Date Company Austral Oil Exploration	Company Incorporate