NO. OF COPIES RECEIVED		~. 2	0-025-03729
DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (SAS
LAND OFFICE		SEP 27	11 08 AM 365
TRANSPORTER GAS;		-1	11 08 AM 365
OPERATOR PRORATION OFFICE			
CHARLES B. GILLESPIE Address	z, JR.		
box 1179, Midland, T	:exas		
Reason(s) for filing (Check proper bo.	x) Change in Transporter of:	Other (Please explain)	,
New Well Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder		and to the
If change of ownership give name and address of previous owner	ustral Oil Company Incorp	porated, 2700 Humble Bld	g, Houston, Texas
. DESCRIPTION OF WELL AND	LEASE Journsens	2 fermo reper t	Kind of Lease
Snyder "B"	2 Towns	send-Wolfcamp	State, Federal or Fee
Location	30 12 4	•	T)
Unit Letter ; ;	Feet From The North Lin	ne andFeet From	The Past
Line of Section 6 , To	ownship 16 S Range	36 K , NMPM, Lea	County
Name of Authorized Transporter of O	or Condensate	AS Address (Give address to which appro	ved copy of this form is to be sent)
Texas New Mexico Pin Name of Authorized Transporter of Co	eline Co asinghead Gas asinghead Gas asinghead Gas	Rox 1510 Midland Tox Address (Give address to which appro	ved copy of this form is to be sent)
Warren Petroleum Cor	poration Unit Sec. Twp. Rge.	Box 1589 Tulga Oklah	oma en
If well produces oil or liquids, give location of tanks.	I 6 168 36E	Yes	enkn
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	R 1157
Designate Type of Complet	ion — (X)	New Well Workover Deepen	Prug Back Same Res.v. Dill. Res.v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-			
TOPOGR DATE AND DECLIEST 1	FOR ALLOWABLE (Test must be a	ufter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19	
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY_	
	<i>1</i> - 1	TITLE	No.
Marly D	belle of		compliance with RULE 1104. wable for a newly drilled or deepened
	mature)	well, this form must be accompated tests taken on the well in accompa	anied by a tabulation of the deviation
- Operator - (7	Title)	All sections of this form must be filled out completely for allow-	
9-23-65 (Pare)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			ter, or other such change of condition at be filed for each pool in multiply