		NEW MEXICO							FORM C-103 (Rev 3-55)
		MISCELL	ANEOUS	REPOR	TS ON	WELLS	JBBS OFF	FICE OC	C
	(5	ubmit to appropriat	e District C			nission Rul ISBU/	1106) UG 71	<u>AM 9:</u>	40
ame of Compa Austral O	11 Company Ind	corporated		Addres 300		cinto Bla	lg., Hous		XAB
ease W. M. Sny	der "B"	Wel	11 No. Ur 2	nit Letter J	Section 6	Township 165		Range 30	5 <b>B</b>
ate Work Perf		Pool Townsend-W	lelfcamp		0	County Let	<b>.</b>		
		THIS IS A	REPORT OF	: (Check	appropria	le block)			
Plugging		s Casin A Remed			Č	Other (E)	colain):		Perforation
2,000 g	Allons of reg	ar ded acid and		<b>19</b> . Jw	abbeu	WELL DOLL			•
<b>77</b> : 10			Position			Company			
Witnessed by W. W. J	ernigan		Dist. Pr		t.		L Oil Com	pany Ir	kc ,
Witnessed by W. W. J	ernigan	FILL IN BELO	Dist. Pro		<b>t.</b> Vork re	Austral		pany Ir	ЬС <b>,</b>
W. W. J		FILL IN BELO	Dist. Prove FOR REL	MEDIAL	<b>t.</b> Vork re	Austral PORTS ON	ILY	Com	bletion Date -18-58
Witnessed by W. W. J D F Elev. 3,973.5 Tubing Diame 2~3/8" 1			Dist. Prove FOR REL	MEDIAL V AL WELL 1 0,677'	<b>t.</b> Vork re	Austral PORTS ON Producing 10,547•	Interval •10,667' Oil Str	Com	pletion Date
W. W. J. D F Elev. 3,973.5 Tubing Diame 2-3/8		FILL IN BELO	Dist. Proventies of the second	MEDIAL V AL WELL 0,677' Oil Stri	t. VORK RE DATA	Austral PORTS ON Producing 10,547.	Interval •10,667' Oil Str 1	Comp ing Depth <b>0,703'</b>	Detion Date 5 <b>-18-58</b>
W. W. Jo D F Elev. 3,973-5	ter EUE: erval(s) 572' (Schl.)	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584	Dist. Proventies of the second	MEDIAL V AL WELL 0,677' Oil Stri -651' (1	ng Diame 52 Schl.)	Austral PORTS ON Producing 10,547. eter vas perf ation(s)	Interval 10,667' Oil Str 1 Corated 1	Comp ing Depth <b>0,703'</b>	Detion Date 5 <b>-18-58</b>
W. W. Jo D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-6	ter EUE: erval(s) 572' (Schl.)	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584	Dist. Proventies of the second	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc	ng Diame 2 Schl.) ing Forma Torma	Austral PORTS ON Producing 10,547.	Interval 10,667' Oil Str 1 Corated 1	Comp ing Depth <b>0,703'</b>	Detion Date 5 <b>-18-58</b>
W. W. Jo D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-6	ter EUE: erval(s) 572' (Schl.)	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584	PBTD PBTD 10,644 RESULTS Gas Pro	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc	k. VORK RE DATA ng Diame 5 <sup>1</sup> / <sub>2</sub> " Schl.) ing Forma KOVER Water F	Austral PORTS ON Producing 10,547. eter vas perf ation(s)	Interval 10,667' Oil Str 1 Corated 1	Com ing Depth 0,703' -14-59	Detion Date 5 <b>-18-58</b>
W. W. Ju D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-6 Open Hole Int	T D ter <b>SUE</b> erval(s) 672 <sup>t</sup> (Schl.) erval Date of	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584 Additional zon Oil Production	PBTD PBTD 10,644 RESULTS Gas Pro MCI	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc S OF WOR	k. VORK RE DATA ng Diame 5 <sup>1</sup> / <sub>2</sub> " Schl.) ing Forma KOYER Water H E	Austral Ports ON Producing 10,547. eter vas perf ation(s) send-Wolf	Interval 10,667' Oil Str 1 Corated 1 Corated 1 Corated 1	Com ing Depth <b>0,703'</b> -14-59	oletion Date 5=18=58 Gas Well Potentia
W. W. Ja D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,054-0 Open Hole Int Test Before	T D 10 ter FVB: erval(s) 572' (Schl.) erval Date of Test	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584 Additional zon Oil Production BPD	PLSC. Prove PBTD PBTD 10 PBTD 1	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc : OF WOR oduction FPD 86	vork re oata ng Diame 52 Schl.) ing Forma KOVER Water H	Austral Ports ON Producing 10,547. tter Was perf ation(s) send-Wolf Production BPD None	Interval Interval Oil Str 1 Corated 1 Corated 1 Cubic feet 1933/ 1967/	Com ing Depth 0,703' -14-59.	Gas Well Potentia MCFPD
W. W. Ja D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-4 Open Hole Int Test Before Workover After	T D 10 ter EUE: erval(s) 572' (Schl.) / erval Date of Test 8-19-60 8-24-60	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584 Additional zon Oil Production BPD 96	PLSC. Prove WFOR READ ORIGINA PBTD 10 E 10,644 RESULTS Gas Prove MCI	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc : OF WOR oduction FPD 86 54	k. VORK RE DATA ng Diame 52 Schl.) ing Forma KOVER Water H E	Austral Ports ON Producing 10,547. tter Was perf ation(s) send-Wolf Production BPD None	Interval Interval Interval Oil Str 1 Corated 1 Corated 1 Cubic feet 1933/ 1967/ Aformation giv	Com ing Depth 0,703' -14-59.	oletion Date 5=18=58 Gas Well Potentia
W. W. Ja D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-4 Open Hole Int Test Before Workover After	T D 10 ter EUE: erval(s) 572' (Schl.) / erval Date of Test 8-19-60 8-24-60	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584 Additional zon Oil Production BPD 96 180	PLSC. Prove WFOR READ ORIGINA PBTD 10 E 10,644 RESULTS Gas Pro MCI 18 33	MEDIAL V AL WELL V O,677' Oil Stri -651' (1 Produc : OF WOR oduction FPD 86 54	k. VORK RE DATA ng Diame 5 <sup>1</sup> / <sub>2</sub> " Schl.) ing Form Town KOVER Water H Water H H U J eby certi e best of	Austral Ports ON Producing 10,547. tter Vas perf ation(s) send-Wolf Production 3 P D None	Interval Interval Interval Oil Str 1 Corated 1 Corated 1 Cubic feet 1933/ 1967/ Aformation giv	Com ing Depth 0,703' -14-59.	Gas Well Potentia MCFPD
W. W. Ja D F Elev. 3,973.5 Tubing Diame 2-3/8 Perforated Int 10,654-6 Open Hole Int Test Before Workover After Workover	T D 10 ter EUE: erval(s) 572' (Schl.) / erval Date of Test 8-19-60 8-24-60	FILL IN BELO 0,703 <sup>1</sup> Tubing Depth 10,584 Additional zon Oil Production BPD 96 180	DLst. Prove W FOR RELION PBTD 10 E 10,644 RESULTS Gas Pro MCI	MEDIAL V AL WELL V O, 677' Oil Stri -651' (1 Produc of WOR oduction FPD 86 54	vork re vork re oata ng Diame 52 Schl.) ing Forma KOVER Water H Water H H U J teby certi e best of	Austral Ports ON Producing 10,547. tter Vas perf ation(s) send-Wolf Production 3 P D None	Interval Interval Oil Str Oil Str 1 Corated 1 Corated 1 Coubic feet 1933/ 1967/ aformation given Coubic feet	Com ing Depth 0,703' -14-59.	Gas Well Potentia MCFPD