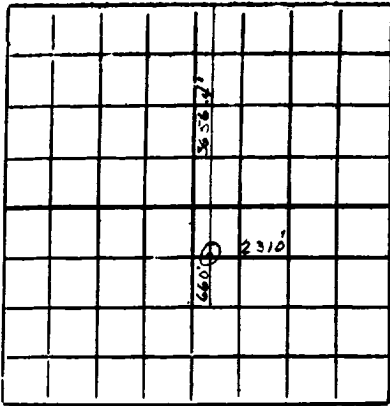


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

WELL RECORD 52



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Austral Oil Exploration Company Incorporated
(Company or Operator)

W. M. Snyder "B"
(Lease)

Well No. 2, in NW 1/4 of SE 1/4 of Sec. 6, T. 16S, R. 36E, NMPM.

Undesignated Pool, Lea County.

Well is 3656.4 feet from North line and 2,310 feet from East line of Section 6. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 3-20-58, 19. Drilling was Completed May 18, 1958

Name of Drilling Contractor Cactus Drilling Corporation of Texas

Address Box 348, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3955.1. The information given is to be kept confidential until - , 19.

OIL SANDS OR ZONES

No. 1, from 10,654 to 10,672 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not Logged to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	184	New	349.59	Larkin	-		
8-5/8"	384	New	4713.43	"	-		
5-1/2"	174	New	6151.80	"	-	10,654-672	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	363'	275	Pump	1.03	56
11"	8-5/8"	4724'	2050	"	1.03	287
7-7/8"	5-1/2"	4551.80	300	"	1.08	427
10,703						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 10,654 to 10,672' with 4 shots per foot. Acidized perfs. with 500 gals. of MCA Acid. Grinded well for production

Result of Production Stimulation Well came in flowing at the rate of 312 bbls. per day on a 1/2" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,703 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 18, 1958

OIL WELL: The production during the first 24 hours was 312 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 40.3°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta <u>6315</u> <u>(-2350)</u>		T. _____	
T. Clearfork <u>6873</u> <u>(-2908)</u>		T. _____	
T. Drinkard <u>7472</u> <u>(-3507)</u>		T. _____	
T. Tubbs <u>8222</u> <u>(-4257)</u>		T. _____	
T. Abilene <u>9605</u> <u>(-5640)</u>		T. _____	
T. Penn <u>10,048</u> <u>(-6083)</u>		T. _____	
T. Miss		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	314	314	Caliche & sand				
314	368	54	Sand & Shells				
368	465	97	Red Bed				
465	1811	1346	Red Bed & Shells				
1811	2005	194	Red Bed & Anhy				
2005	2958	953	Anhy & Salt				
2958	3098	140	Anhy, Gyp & Salt				
3098	4668	1570	Anhy & Gyp				
4668	10,703	6035	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Austral Oil Exploration Company Incorporated Address 300 San Jacinto Building, Houston, Texas
Name J. M. Solomon Position or Title Chief Production Clerk
(Date) 5-21-58