ALE HEPEBEX RECUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Date) ALE HEPEBEX RECUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Date) (Company or Operator) (Lease) (Lease) (Company or Operator) (Lease) (Lease) (Lease) (Company or Operator) (Lease) (Lease) (Lease) (Lease) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator) (Deator)<	nth of	f comple	etion or	recomple	A.M. on date tion. The com t be reported o	pletion date n 15.025 psia	shall be the a at 60° Fai Counting	it date in the prenheit. Texne	case of an o	il well when	during calendar a new oil is detiv 5-21-58
W. M. Supplex "B" Well No. 2, in Milling Comparison (Company or Operator) (Lease) (Lease) (Company or Operator) Sec. 5, T. 168, R. 368, NMPM, Understand Production Um Low Sec. 5, T. 168, R. 368, NMPM, Understand Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Production Image: Sec. 5, T. 168, R. 368, NMPM, Understand Production Production Production Production Image: Sec. 5, T. 168, R. 199, Transmin, Size 1 Image: Sec. 5, Transmin, Size 1 Delta Sec. 5, Transmin, Size 1 Sec. 5, Transmin, Size 1 Image: Sec. 162, Sec. 162, Sec. 164,	ADT	F HERE	RV REC	DUESTI	NG AN ALLO		(Plac	e)		1	(Date)
J Sc. G T 168 R. 358 NMPM. Ubsectore Production D County. Date Spudded. 3-20-53 Date Dethiling Completed 5-18-58 Please indicate location: D C B A Figure 100,610 Name of Prod. Form. WolfComp D C B A Perforations 10,654 - 672' (Schl.) Perforations 10,654 - 672' (Schl.) Depth Dog 703 Dupting 10,564 E F G H Depth Dog 54.1 Depth Dog 703 Dupting 10,564 L K J I Network Casing Shown 10,703 Depth Dog 54.1 Other UL #ELT TEST D Casing Shown 10,703 Depth Dog 54.1 Other Other Other Dis water in		y Inco			V. N. I	hyder "B	"	ll No2	, in		
Please indicate location: Total Depth _10,703 PBTD _ M0,5717 D C B A D C B A E F G H D C B A PRODUCING INTERVAL - Perforations _ 10,654 - 672' (schl.) Depth	J (Company	y or Oper , Sec	1007) 6	., T. 168	(Lease)) , NMPI	M.,	Undank		
Please indicate location: Total Depth _10,703 PBTD _ M0,5717 D C B A D C B A E F G H D C B A PRODUCING INTERVAL - Perforations _ 10,654 - 672' (schl.) Depth	Unit	Letter T.de			County Da	Souddad	3-20-58	Dat	n Drilling G	mleted	5-18-58
D C B A Top 011/Gas Pay_10,610 Name of Prod. Form. WolfComp B A PRODUCING INTERVAL - E F G H D C B A E F G H D Oli MELITEST - Casing Sho# 10,703 Dubing 10,594 D Oli WELITEST - Natural Prod. Test:					Elevation	3954.1		Total Depth	10,703	PBTD	10,677
Frequencies					Top Oil/Gas	Pay 10 ,(510	Name of Prod	. Form	Wolfer	•
Open HoleCasing Shold_IU; (USTubingU; Company of Control of the set of the se		v						_			
Open HoleCasing Shold_IU; (USTubingU; Company I I I	c	P	5 G	H ·	Perforations	10,654	- 672'	(Schl.) Depth		Depth	10 591
K J I Choice Natural Prod. Test:	-	-	26	-	Open Hole			Casing Shoe	10,703	Tubing	10,704
Natural Prod. Test: bbls.oil,bbls water inhrs,min. Size N N P Natural Prod. Test: bbls.oil,bbls water inhrs,min. Size_l I N O P I N O P I Natural Prod. Test:	╤╋	K	J	I		-					Choke
Image: Normal State Sta			0 2310'								
GAS WELL TEST - Natural Prod. Test:	w 	N	30	- p-	Test After A	cid or Fractu	re Treatment	; (after recov	ery of volum	e of oil equ	al to volume of Choke
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Sire Fret Sax 3=3/8 3b9.59 276 3=3/8 3b9.59 276 Sire Fret Sax 3=3/8 3b9.59 276 Sire Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 500 male MCA Casing Tubing Date first new Press: Press: Iter Method Diale Size Gas Transporter Warren Petroleum Corporation Gas Transporter Warren Petroleum Corporation I hereby certify that the information given above is true and complete to the best of my knowledge. proved	.	•	Ŭ.	-			bbls.oil,	bbls	water in 👱	hrs, <u>V</u>	_min. Size_
bing , Gasing and Gementing Record Method of Testing (pitot, back pressure, etc.):						÷					
Sirr Feet Sax 3-3/8 349.59 275 3-3/8 349.59 275 3-3/8 349.59 275 3-5/8 7713.43 2050 3-5/8 7713.43 2050 3-5/8 7713.43 2050 3-1/2 0.703 300 5-1/2 0.703 300 S-1/2 0.703 300 S-1/2 0.703 300 S-1/2 0.703 300 S-1/2 0.703 300 Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 500 gals MCF/Day: How Size 140 oil run to tanks Senig Testage Bar Marieo Gas Transporter Testage Bar Marieo Gas Transporter Warren Petroleum Corporation I hereby certify that the information given above is true and complete to the best of my knowledge. Company or Operator) Oroved		•									Size
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I hereby certify that the information given above is true and complete to the best of my knowledge. proved					Gas Transpor	ter Warre	a Petrol	AM Corpor	ration		
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OUL CONCERNATION COMMISSION BY: A Salarian							Ť	$\mathcal{A} \subset \mathcal{A}$	Company or C	perator)	
OIL CONSERVATION COMMISSION By: (Signature) J. H. Solonon		OIL C	ONSERV	ATION	COMMISSIC	N	B y:	$\pm \dots$	Xajon	m	8010800
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