

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

308 San Jacinto Building  
Houston 2, Texas

COMPANY Austral Oil Exploration Company Incorporated  
(Address)

LEASE W. M. Snyder "B" WELL NO. 2 UNIT J S 6 T 16S R 36E  
DATE WORK PERFORMED 5-18-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perforate for Production

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated for production 10,654 - 672 (Schl) with 4 jet shots per foot. Ran 345 joints of 2" EUE tubing set at 10,584' with KVL 30 Guiberson Packer. Acidized perforations with 500 gals. MCA Acid. Swabbed well in flowing on 5-18-58.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

## OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. H. Solomon J. H. Solomon  
Position Chief Production Clerk  
Company Austral Oil Exploration Company Incorporated