

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral Oil Exploration Company Incorporated, 300 San Jacinto Bldg, Houston, Texas  
(Address)

LEASE W.M. Snyder "D" WELL NO. 1 UNIT F S 6 T 16S R 36E  
DATE WORK PERFORMED 7-16-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforated for production and acidized

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated for production 10,606-28', 10,664-82' and 10,692-702' with 4 Dyna jet shots per foot. Set 2" NUE tubing at 10,575'. Packer at 10,441'. Acidized with 9,000 gallons of retarded acid (3,000 gallons in each set of perforations with 500 gallons Foragel in each of the first two set of perforations). Made 5 pulls with swab and well came in flowing on 7-17-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date 12-5

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position J. H. Solomon Chief Production Clerk

Company Austral Oil Exploration Company Incorporated