

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Austral Oil Company Incorporated</b>				Address <b>300 San Jacinto Bldg., Houston 2, Texas</b>		
Lease <b>W. M. Snyder "E"</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>6</b>	Township <b>16 S</b>	Range <b>36E</b>	
Date Work Performed <b>May 24, 1960</b>	Pool <b>Townsend Wolfcamp</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well died April 29, 1960.

Work performed by Southwestern Inc. Oil Well Servicing and Cable Tool Drilling Company. See attached detail list of work performed.

No change in allowable or well status.

Witnessed by <b>G. O. Wade</b>	Position <b>Lease Pumper</b>	Company <b>Austral Oil Company Incorporated</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

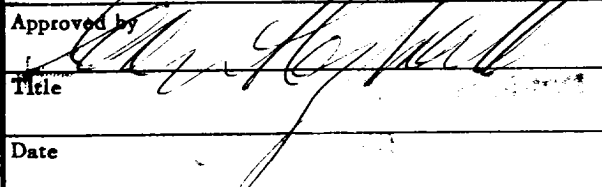
D F Elev. <b>3,966.2</b>	T D <b>10,727'</b>	P B T D <b>10,724.5'</b>	Producing Interval <b>10,588-</b>	Completion Date <b>7-14-1958</b>
Tubing Diameter <b>2-3/8" EUE</b>	Tubing Depth <b>10,569.58' KDB</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,727.00'</b>	
Perforated Interval(s) <b>10,588-606' and 10,612-650'</b>				
Open Hole Interval		Producing Formation(s) <b>Wolfcamp</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Well died April 29, 1960</b>					
After Workover	<b>6-15-60</b>	<b>26</b>	<b>117</b>	<b>--</b>	<b>4500</b>	<b>-----</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>D. D. Delaney</b>
Title	Position <b>Production Clerk</b>
Date	Company <b>Austral Oil Company Incorporated</b>

**INCORPORATED**

WELL: Austral Oil Company Incorporated, W. M. Snyder "E" No. 1

FIELD: Townsend

DRILLING BLOCK: 56-4 A.F.E. NO.: 60-120

LOCATION: 1016.4' from the North Line and 1980' from the East Line, Section 6, T-16-S, R-36-E, Lea County, New Mexico

ELEVATION: G. L. 3956.2'

REASON FOR WORKOVER: This well was completed 7-15-58 through perforations 10,588-606' and 10,612-650'. A Harold Brown Plunger Lift was installed 5-27-59. Production had decreased to 22 BOPD by 4-28-60.

WORKOVER SUMMARY:

Cecil Horne Wire Line Service Company moved on location on 4-14-60 and while attempting to punch an additional hole in tubing for the plunger lift, Wireline and Tools were left in the hole.

Southwestern Inc. Oil Well Servicing Co. moved on location on 4-29-60 and rigged up. Pulled tubing and packer and recovered wireline and tools. Reran Packer and tubing with a  $\frac{1}{2}$ " hole drilled in joint above standing valve. Began swabbing and recovered salt water.

X-Pert Well Service, Inc. moved rig on location 5-3-60 and McCullough cut tubing at 4819'. Pulled tubing and ran Baker Bridge Plug to test for leak. Found leak in  $5\frac{1}{2}$ " liner packer. McCullough perforated four holes at 4548'. B J Service then squeezed perforations with 200 sacks of Lone Star Cement. Drilled out cement and pulled bridge plug. Ran overshot and took hold of tubing. Displaced water in hole with oil and pulled tubing. Reran packer and tubing.

Southwestern moved back on location 5-6-60 and began swabbing. Discontinued swabbing on 5-11-60.

On 5-16-60, Cecil Horne Co. pulled tubing stop and standing valve from hole.

Southwestern moved back on location 5-17-60. B J Service then acidized with 500 gals. clean up acid. Began swabbing and well kicked off.

On 5-21-60 Cecil Horne Co. set a 2" tubing stop at 10,261'. Southwestern moved back on location and swabbed well. Well kicked off and put back on production 5-24-60. Well was making 26 BOPD on 6-15-60.

AUSTRIAL OIL COMPANY

INCORPORATED

MEMPHIS, TENNESSEE

MEMPHIS, TENNESSEE, MAY 1, 1941

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