		~	NEW MEXI					74		FORM C-103 (Rev 3-55)
			MISCEL	LANEOU	S REP	ORTS O	N WELLS	the state	4	
		(Sub	mit to approp	riate Distric	t Office	as per Com	mission Rul	e 1106)	•	
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AUSTRAL OIL COMPANY

INCORPORATED

WORKOVER HISTORY

Austral Oil Company Incorporated, W. M. Snyder "E" No. 1 FIELD: Townsend DRILLING BLOCK: 56-4 A.F.E. NO.: 60-120 LOCATION: 1016.4' from the North Line and 1980' from the East Line, Section 6, T-16-S, R-36-E, Les County, New Mexico

ELEVATION: G. L. 3956.2'

WELL:

REASON FOR WORKOVER: This well was completed 7-15-58 through perforations 10,588-606' and 10,612-650'. A Harold Brown Plunger Lift was installed 5-27-59. Production had decreased to 22 BOPD by 4-28-60.

WORKOVER SUMMARY: Cecil Horne Wire Line Service Company moved on location on 4-14-60 and while attempting to punch an additional hole in tubing for the plunger lift, Wireline and Tools were left in the hole.

> Southwestern Inc. Oil Well Servicing Co. moved on location on 4-29-60 and rigged up. Pulled tubing and packer and recovered wireline and tools. Reran Packer and tubing with a $\frac{1}{2}$ " hole drilled in joint above standing valve. Began swabbing and recovered salt water.

X-Pert Well Service, Inc. moved rig on location 5-3-60 and McCullough cut tubing at 4819'. Pulled tubing and ran Baker Bridge Plug to test for leak: Found leak in 52" liner packer. McCullough perforated four holes at 4548'. B J Service then squeezed perforations with 200 sacks of Lone Star Cement. Drilled out cement and pulled bridge plug. Ran overshot and took hold of tubing. Displaced water in hole with oil and pulled tubing. Reran packer and tubing.

Southwestern moved back on location 5-6-60 and began swabbing. Discontinued swabbing on 5-11-60.

On 5-16-60, Cecil Horne Co. pulled tubing stop and standing valve from hole.

Southwestern moved back on location 5-17-60. B J Service then acidized with 500 gals. clean up acid. Began swabbing and well kicked off.

On 5-21-60 Cecil Horne Co. set a 2" tubing stop at 10,261'. Southwestern moved back on location and swabbed well. Well kicked off and put back on production 5-24-60. Well was making 26 BOPD on 6-15-60.

AUSTRAL OIL COMPANY

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