

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Austral Oil Exploration Company Incorporated, 300 San Jacinto Building, Houston 2,  
(Address) Texas

LEASE W.M. Snyder "E" WELL NO. 1 UNIT B S 6 T 168 R 36E

DATE WORK PERFORMED 7-14-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforate for production and Acidize

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated for production 10,588-10,606' and 10,612-630' with four (4) Dyno Jet Shots per foot. Set 2" EUE Tubing at 10,569.88'. Packer at 10,466'. Acidized formation with 6000 gallons of retarded acid and 500 gallons of Formgel. Well came in flowing 7-14-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

Name *Sanchez*  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name *J. H. Solomon*  
Position Chief Production Clerk  
Company Austral Oil Exploration Company Inc.