## UPLICA Form C-103 W MEXICO OIL CONSERVATION COMMISSION BS OFFICE OCC (Revised 3-55) ubmit to appropriate District Office as per Commiston, Rule 1106) COMPANY CAROT CARROW CONTAIN (Address) WELL NO. 1 UNIT 5 S LEASE MARKET M. MIDER POOL DATE WORK PERFORMED Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations Other Plugging Detailed account of work done, nature and quantity of materials used and results obtained. In plugging Warren No Suyder #1, we performed all eperations in the following des at the hereing meted herizons. Set essented ping (110 to 1,450 to 10,250 . Set essented ping (50 mate) from 177 \$2' to 10,250'. Sot com 8-5/8" casing. Sot com ded plug from 7851 to

In plugging thereon H. Septer #1, we performed all operations in the Callering described memor and get excent plugs at the hereing meted herisans. Set excented plug (110 marks) in 7-7/8" hale from 7.5. 10,652° to 10,250°. Set excented plug (50 marks) from 1775° to 1675 in 7-7/8" hale and in here of 8-5/8" easing. Set excented plug from 785° to 685° (50 marks) extending into stub of shot off 8-5/8" easing and above stub into 11° hale. Set excented plug from 380° to 280° (60 marks) extending below 13-3/8" easing shoe and up into 13-3/8" easing. Out off purface easing at 3° below gr. Set excented plug from 50° to surface (160 marks). 8-5/8" intermediate easing shot off at 735° 2. 3. and recovered. All excented plugs were set in med. 3. 3. Committee performed excenting sparetions there open and Brill Pipe and with mornel examining purps.

8-5/8" 0. B. easing from 735' R. B. to 1745' R. B. was left in well. 13-3/8" 0. D. surface caring from ground to 298' R. B. was left in well. Initial comenting operations had circulated coment around these quantities of easing.

FILL IN BELO	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY		
Original Well	Data:			•		
DF Elev.	TD PBD		Prod. Int.	Com	Compl Date	
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth		
Perf Interval	(s)					
Open Hole Inte	erval	Pr	oducing Formation	(s)		
RESULTS OF	WORKOVE	R:		BEFORE	AFTER	
Date of Test				- <del></del>		
Oil Production	n, bbls. per	day				
Gas Production	on, Mcf per	day				
Water Produc	tion, bbls.	per day				
Gas-Oil Ratio	o, cu. ft. pe	r bbl.				
Gas Well Pote	ential, Mcf	per day		**************************************		
Witnessed by				16		
				(Company)		
OIL CONSERVATION COMMISSION			ON I hereby cert	I hereby certify that the information given above is true and complete to the best of		

my knowledge.

Name Position

Company

Title

Date