

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY WARREN H. SHYDER CABOT CARBON COMPANY (Company or Operator) 16 8 NMPM. .¼. of Sec ...¼ of.... Undesignated 330 Well is If State Land the Oil and Gas Lease No. is..... 19.55 Drilling was Completed..... ther Explanation Company Name of Drilling Contractor... National Bank of Tules, Octabilia The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head...... OIL SANDS OR ZONES No. 5, from......to...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. No. 2, from CASING RECORD NEW OR KIND OF CUT AND PULLED FROM WEIGHT PER FOOT PERFORATIONS PURPOSE SIZE AMOUNT 2951 04. 13-1/5 0.D. Surface 8-5/8" O.D. 214, 324 Hear 1731 Or. 730 Or. Intermediate MUDDING AND CEMENTING RECORD AMOUNT OF NO. SACKS OF CEMENT MUD GRAVITY WHERE SET SIZE OF HOLE SIZE OF

RECORD OF PRODUCTION AND STIMULATION

B.J. Ce

2961 CE

734 0

13-3/0 8-5/0

7-7/8

350

2100

(Record the Process used, No. of Qus. or Gais. used, interval incated of shock)
Dry, plugged, and abandoned 4-20-56.
Result of Production Stimulation
Depth Cleaned Out

"ECORD OF DRILL-STEM AND SPECIAL TEXTS

If drill-siem or other special tests or deviation surveys were made, submit report of separate sheet and attach here;

TOOLS USED

•	too's were used fro	•	feet to10,654.	Dofeet, and	from	feet to	feet
Cable tools were used from		1	feet to	feet, and	from	feet to	iteet.
			PROI	DUCTION			
Put to	Producing		, 19				
OIL V	VEL .: The produ	ction ouring the firs	t 14 hours was		A company	iquid of which	
					c water; and.		A.P.I.
6.49.4							
GAS V	VEL .: The produc	ction during the dire	t 14 hours was	М.	C F. p. r	bar	r-ls of
	liquid Hyd	rocarbon, Shut in Pr	ressurelt	95 .			
Lengtl	h of Time Shut in		***************************************	•••			
PI	EASE INDICATE	BELOW FORMA	TION TOPS (IN CO	NFORMANCE	WITH GEOG	GRAPHICAL SECTION OF STAT	י זרי
		Southeastern	New Mexico			Northwestern New Mexico	. 15);
	iby 1851				1	Oje Alamo	
	it 1970)* 				Kirtland-Fruitland	
	tes. 3050)				Farmington.	
	Rivers		2. Ompson			Pictured Cliffs	
	ieer					Menefee	
	ayburg					Point Lookout	
	Ardres. 1697		Γ. Gr. WashΓ. Granite			Mancos	
	oriet. 623.6		Г.			Dakota	
	inka-d		Γ.			Morrison	
T Tu	bbs 7128		Γ			Territoria de la companya de la comp	
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T. T.	ex Welfessp L	m. 9670'	Γ	*****************			
Γ Mi.	SS		r			****	
			FORMATIO	ON RECORI	D		
From	To Thickne		ormation	From	Thicknoin Fer		
0	35' 35	Caliebe		-			
0 75 114 1853	1923 1221 101 1239 1251 1251	O Surface	cravala				
75	1853 1551		Red bede				
314	1053 1551						
1970	1970 117 2880 910		& SDALE				
2880	3050 130		•				
3050	4697 1647	Send, she	ile, anhydrite				
1697	6218 1521	& lime	and and an area				
		shale ste	wathy, and incore				
6278	5130 1912	Sand, she	de and delimit				
8130	9670 1340	Achretic	La speja & dojo				
0670		stringer	;				
9470	10,65% 9%		caite, shale				
			stringers				
		•					
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		:		Б		<u> </u>	
		ATTACH SEI	PARATE SHEET IF	ADDITIONAL	SPACE IS 1	מפתפס	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all wors dornor it so far as can be determined from available records.

·	May 1, 1956
Company of Carpon Carpon Company	(Date)
NameFrench Board, Jr.	