

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, Santa Fe, New Mexico, the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas

4-28-56

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Warren H. Snyder #1

CABOT CARBON COMPANY Well No. 1 in D
(Company or Operator) LEASE 16S, R. 36E, NMPM, Undesignated Pool
NW 1/4 NW 1/4 of Sec. 6, T. 16S, R. 36E, NMPM, Undesignated Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- (1) We propose to set cement plug (110 sacks) in 7-7/8" hole from T. D. 10,652' to 10,250'.
- (2) Set cement plug (50 sacks) from 4795' to 4695' in 7-7/8" hole and in base of 8-5/8" casing.
- (3) Set cement plug from 785' to 685' (50 sacks) extending into stub of shot off 8-5/8" casing and above stub into 11" hole.
- (4) Set cement plug from 359' to 259' (60 sacks) extending below 13-3/8" casing shoe, and up into 13-3/8" casing.
- (5) Cut off surface casing at 3' below gr. Set cement plug from 50' to surface (40 sacks).
- (6) 8-5/8" Intermediate casing shot off at 735' R. B. and recovered.
- (7) All cement plugs were set in mud. B. J. Cementors performed cementing operations, thru open end Drill Pipe and with normal cementing pumps.

Approved MAY 3 1956, 19.
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By C. M. Greder
Title General District

CABOT CARBON COMPANY
Company or Operator
By French Board, Jr.
Position Dist. Prod. Supt.
Send Communications regarding well to:
Name French Board, Jr.
Address Box 2095, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106) **OFFICE**

1956 MAY 2 PM 2:49

COMPANY CABOT CARBON COMPANY
(Address)

LEASE WARRIOR N. SMITH WELL NO. 1 UNIT DS 6 T 160 R 362
DATE WORK PERFORMED 1-18-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Set 298' of 13-3/8" O. D. x 40# K-40, new Sals. surface casing, Gr. Meas. Cemented with 350 sacks regular cement. Cement circulated. Tested casing at 1000 PSIG for 30 minutes. O. K.
- (2) Set 473 1/2' Gr. Meas. of 8-5/8" O. D. x 30# and 2 1/2" intermediate casing. Cemented with 2400 sacks cement. Cement returns to 900' R. B. Tested casing with 1000 PSIG for 30 minutes. O. K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Leeder
Title Engineer District
Date May 2, 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name French Board Jr.
Position Dist. Prod. Supt.
Company Cabot Carbon Company