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,pp:oprists District Office
)ISTRICT I
'O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

)ISTRICT II
2. (), Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	T	OTRA	AOLC	A III OIL I	ND NATU	17 10 0 10	Well API	Na.			
or							1	025 <u>-0373</u>	4		
ryx Energy Company											
_		70°	702								
0. Box 1861, Midla	ind, Te	xas /9	, 02		Other (lease explain)					
n(s) for Filing (Check proper box)		Change in	Transpo	nter of:							
Well Unpletion	Oil		Dry Ga								
pe in Operator	Casinghea	d Gas	Conde				Par 1961	Midlar	d, Texas	79702	
es of operator give parts	Sun Ex	plorat	ion 8	Produc	tion Co.	, P. O.	80X 1001	, mai	nd, Texas		
dress of previous operator						•		Sta	Lease N		
ESCRIPTION OF WELL	AND LE	Well No.	Pool N	lame, Including	Formation .		Kind of	Lease deral or Fee	NM382	•	
Name State T		1	To	wnsend F	ermo Upp	er Penn			I WHOCK		
tion				_		. 220 .	East	From The W	est	_Line	
Unit Letter M	_:2	970	_ Feet F	rom The \underline{SC}	outh Line	nd		11012 120 2			
	in 16-	.c	Range	36-E	, NM	PM, Le	ea		0	amty	
Section 6 Townshi						_					
DESIGNATION OF TRAN	NSPORT	ER OF	IL A	ND NATUE	RAL GAS	adiress to whi	ch approved o	opy of this for	m is to be sent)		
as of Authorized Transporter of Oil		or Cond	ensate		5 151	N 41111	d Texa	s 79702) 		
Towns New Mexico Pin	peline		or Dr	y Gas 🔲	Address (Give	address to whi	ch approved i	opy of thus for	M 12 20 /		
ns of Authorized Transporter of Casi	nghead Gas		OR DI		725 Gul	E Bldg.	Midland	. Texas	79702		
Warren Petroleum	Unit	Sec.	Twp	Rge.	is gas actually	connected?	When	7			
veil produces oil or liquids, location of tanks.	м	6	1		<u> </u>		L				
is production is commingled with the	at from any	other lease	or pool,	give comming	ling order num	er:					
COMPLETION DATA		Oil W		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v Di	ff Res'v	
Designate Type of Completio	n - (X)	l I	en 1	023 (104	i		<u> </u>	P.B.T.D.			
de Spudded	Date C	ompi. Read	y to Prod	L	Total Depth			P.B.1.D.			
me Sharon					Top Oil/Gas	Pay		Tubing Dept	h		
evations (DF, RKB, RT, GR, etc.)	Name o	of Producing	g Format	ion	lop on an	•			_ <u>_</u>		
								Depth Casin	g Shoe		
rforations				_				<u> </u>			
		TUBING, CASING ANI			CEMENT	CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE		CASING	TUBIN	IG SIZE		DEPTH SET					
					+						
	ı										
				_							
				-)	
TEST DATA AND REOU	UEST FO	R ALLC)WAB	LE		aread top a	Novable for U	ais depth or be	for full 24 hours		
V. TEST DATA AND REQUIL WELL (Test must be af	ner recover)	0 10)WAB	LE load oil and m	ust be equal to	or exceed top a	Nowable for the	nis depth or be	for full 24 hours		
)IL WELL (Test must be af	ner recover)	R ALLO)WAB lume of l	LE load oil and m	Producing	or exceed top a Method (Fiow,	llowable for the		for full 24 hours		
OLL WELL (Test must be af Date First New Oil Run To Tank	Date (of Test)WAB	LE lood oil and m	Producing Preducing Preducing Pre		llowable for ti pump, gas lift	cis depth or be			
OLL WELL (Test must be af Date First New Oil Run To Tank	Date (0 10)WAB	LE load oil and mi	Casing Pre	sure	llowable for the pump, gas lift		3		
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	Date (of Test	WAB	LE load oil and m		sure	llowable for d pump, gas lift	Choke Size	3		
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	Date (of Test)WAB	LE load oil and m	Casing Pre	sure	llowable for the	Choke Size	3		
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date (Tubit Oil -	of Test ng Pressure Bbls.)WAB	LE load oil and mu	Casing Pre	ssure		Choke Size	3		
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	Date (Tubit Oil -	of Test)WAB	LE load oil and mi	Casing Pre Water - Bi	is.		Choke Size	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date Coll -	of Test ng Pressure Bbis.			Casing Pre Water - Bi	ssure		Choke Size	Condensate		
Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL	Date Coll -	of Test ng Pressure Bbls.			Casing Pre Water - Bi	is.		Choke Size	Condensate		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.)	Date of Tubin Oil -	of Test ng Pressure Bbls. gth of Test	: (Shut-i	n)	Casing Pre Water - Bi	is. Sensate/MIMCF		Gas- MCF Gravity of	Condensate		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.

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