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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Oil Company</b>				Address <b>P.O. Box 1069, Hobbs, New Mexico</b>			
Lease <b>State #7N</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>6</b>	Township <b>16-S</b>	Range <b>36-E</b>		
Date Work Performed <b>9/14 -11/5 -1964</b>	Pool <b>Townsend Wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Found leak in casing at 6026'. Set Bridge Plug at 6180' w/2 sks. sand.
2. Squeeze w/150 sks. Incor & .8 of 1% Halad-9. No squeeze. Squeeze 2nd stage w/100 sks. Incor & .8 of 1% Halad-9.
3. Drilled cement to 6058'. Test casing w/2000# for 30 min. Test O.K.
4. Cleaned out to 10,726'.
5. Perforated 10,544'-10,577' (1 shot per ft.). Acidized w/2000 gals. MCA.
6. Acidized perfs. 10,650-10,710; 10,600-10,640' w/2000 gals. MCA.
7. Placed well on pump 9/20/64.
8. On 11/3/64 Treated w/20,000 gal. CRA Acid & 905,625 STD Cu. Ft. CO<sub>2</sub> & 500 bbls. lease crude.
9. Placed well on pump 11/5/64.

Witnessed by <b>A. D. Asher</b>	Position <b>Asst. Dist. Supt.</b>	Company <b>Texas Pacific Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3965'</b>	T D <b>10,746'</b>	P B T D <b>10,730'</b>	Producing Interval <b>10,600-10,710</b>	Completion Date <b>8/13/57</b>
Tubing Diameter <b>2" - 2 1/2"</b>	Tubing Depth <b>10,504'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,731'</b>	
Perforated Interval(s) <b>10,600-10,640'; 10,650-10,710'</b>				
Open Hole Interval		Producing Formation(s) <b>Wolfcamp</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7/24/64	82	128	0	1560	
After Workover	12/6/64	91	177	15	1945	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Original signed by:  
**John H. Hendrix**

Title

Position

**District Engineer**

Date

Company

**Texas Pacific Oil Company**