NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

		·		Addr	:ess	nmission Rale		[B] U4
of Company					P. O.		iobbe, lieur	
Texas P	ecitic Cou	1 and 011 0	Well No.	Unit Lette	r Section	Township	Ran	36-8
se		-	1	M	6	16-3		
	<u> </u>	Pool		_		County		
Work Perform	ied KO		Morten	05 (Cl-	-b abbent			
		THIS	IS A REPO	ORT OF: (Che	ich upprop	Other (Exp	lain):	
1 Beginning D	rilling Operati	000		t and Cement	,00			
-			Remedial W	lock				
1 1 2 2 2 2	of work done.	nature and quanti	ty of materi	ials used, and	resurts of	Jean V		
8. 34	t pusping							
						Company		
Witnessed by	D. Baker		N	sition Istrict In	gineer	Company Terras P	cific Coel	and Oil Company
Witnessed by	D. Baker	FILL IN	N	istrict in	AL WOR	K REPORTS OF	cific Coel	
Vitnessed by	D. Baker	FILL IN	BELOW	FOR REMED ORIGINAL W	AL WOR	K REPORTS OF	NLY Interval	Completion Date
B11	1.	T D	BELOW	FOR REMED ORIGINAL W PBTD	AL WOR	K REPORTS OF	NLY Interval	Completion Date
R111	1.	10,7461	BELOW	FOR REMED ORIGINAL W PBTD	TAL WOR	K REPORTS OF A Producing 10,60	Interval	Completion Date 11/21/60 g Depth
B111 D F Elev. 3965		T D	BELOW I	FOR REMED ORIGINAL W PBTD	AL WOR	K REPORTS OF A Producing 10,60	Interval	Completion Date
D F Elev. 3965	ter, 24 cerval(s)	T D 746* Tubing Dep	BELOW F	FOR REMED ORIGINAL W PBTD	730 Dil String 5-1, Producing	Producing 10,63 Diameter Formation(s)	Interval O-10, 712 Oil Strin	Completion Date 11/20/60 g Depth 731
Perforated Int	ter 24 cerval(s) 00-10, 640 terval	T D 10,7461 Tubing Dec 10,71	BELOW I	FOR REMED ORIGINAL W PBTD	730 Dil String 5-1	K REPORTS OF A Producing 10,63 Diameter Formation(s)	Interval	Completion Date 11/20/60 g Depth 731.*
Perforated Int Open Hole Int Before	ter 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	T D 10,746* Tubing Dep 10,77	BELOW I	FOR REMED ORIGINAL W PBTD 10	730 Dil String 5-1	Producing 10,60 Diameter Formation(s) Holfest VER Water Production	Interval O-10, 712 Oil Strin 10,	Completion Date 11/20/60 g Depth 731.*
D F Elev. 3965 Tubing Diamer Perforated Int 10,66 Open Hole Int Test Before Workover	ter 24 cerval(s) 00-10, 640 terval	T D 10,746 Tubing Dep 10,74 10,682-10 Oil Pro BF	BELOW I	FOR REMED ORIGINAL W PBTD 10.	730 Dil String 5-1, Producing	Formation(s) Water Production BPD	Oli Strin 10, 10, 10, 10, 10, 10,034	Completion Date 11/21/60 g Depth 731. Gas Well Poten MCFPD
Perforated Int Open Hole Int Before Workover After	ter 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	T D 10,746* Tubing Dep 10,77	BELOW I	PBTD RESULTS OF Gas Produc MCFPI	730 Dil String 5-1	Formation(s) Water Production BPD O	GOR Cubic feet/ 10,034 information giv	Completion Date 11/21/60 g Depth 731. Gas Well Poten MCFPD
D F Elev. 3965 Tubing Diame Perforated Int 10,6 Open Hole Int Test Before Workover	ter 22 - 12 - 12 - 12 - 12 - 12 - 12 - 12	T D 10,746 Tubing Dep 10,76 10,682-10 Oil Pro B F 27.	BELOW I	FOR REMED ORIGINAL W PBTD 10.	730 Dil String 5-1	Formation(s) Water Production BPD O	GOR Cubic feet/ 10,034 information giv	Completion Date 11/21/60 g Depth 731 Gas Well Poten MCFPD
Perforated Int 10,6 Open Hole Int Before Workover After	ter 22 - 12 - 12 - 12 - 12 - 12 - 12 - 12	T D 10,746 Tubing Dep 10,76 10,682-10 Oil Pro B F 27.	BELOW I	FOR REMED ORIGINAL W PBTD 10.	730 Dil String 5-1	Formation(s) Water Production BPD	Oli String 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Completion Date 11/21/60 g Depth 731 (Bbl Gas Well Poten MCFPD Ten above is true and co
D F Elev. 3965 Tubing Diamer Perforated Int 10,6 Open Hole Int Test Before Workover After Workover	Date of Test 11/13/60 6/9/61	T D 10,746 Tubing Dep 10,74 10,682-10 Oil Pro BF	BELOW I	FOR REMED ORIGINAL W PBTD 10.	730 Dil String 5-1	Formation(s) Note: The second	Oli String 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Completion Date 11/21/60 g Depth 731 (Bbl Gas Well Poten MCFPD Ten above is true and co
Perforated Int 10,6 Open Hole Int Before Workover After	Date of Test 11/13/60 6/9/61	T D 10,746 Tubing Dep 10,76 10,682-10 Oil Pro B F 27.	BELOW I	FOR REMED ORIGINAL W PBTD 10.	TAL WORELL DAT	Formation(s) Water Production BPD O O O O O O O O O O O O O	GOR Cubic feet/ 10,034 information giv	Completion Date 11/21/60 g Depth 731 (Bbl Gas Well Poten MCFPD Ten above is true and co
Perforated Int Open Hole Int Test Before Workover After Workover	Date of Test 11/13/60 6/9/61	T D 10,746 Tubing Dep 10,76 10,682-10 Oil Pro B F 27.	BELOW I	FOR REMED ORIGINAL W PBTD 10.	730 Dil String 5-14 Producing WORKO tion D I herel to the Name	Formation(s) Water Production BPD O O O O O O O O O O O O O	GOR Cubic feet 10,034 5,166 information givedge.	Completion Date 11/21/60 g Depth 731 (Bbl Gas Well Poten MCFPD Ten above is true and co