

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule-1106) M 3 44

COMPANY Texas Pacific Coal & Oil Company - P. O. Box 1688 - Hobbs, New Mexico

(Address)

LEASE State "T" WELL NO. 1 UNIT M S 6 T 16S R 36E

DATE WORK PERFORMED June 25, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 148 jts. (4729.60) of 8-5/8" 32# J-55 & H-40 & 28# H-40 8Bd Thrd. Sals. casing and set at 4748' w/1020 sxs Regular cement, 2301 cu. ft. of 40% Diacel D; 20 sxs calcium chloride & 200 sxs Regular Heat Cement. Plug down at 6:40 A.M., June 25, 1957. Circ. cement. Guide shoe on bottom & Float Collar on top of bottom joint. Gist Cage Type Centralizers. Tested w/1000# before and after drilling plug for 30 min. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher

Name Arthur M. Smith

Title General Counsel II

Position District Engineer

Date \_\_\_\_\_

Company Texas Pacific Coal & Oil Company