

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

~~Texas Pacific Coal & Oil Company~~ P. O. Box 1688 Hobbs, New Mexico
(Address)

LEASE State "T" WELL NO. 1 UNIT H S 6 T 163 R 36E
DATE WORK PERFORMED 6/13/57 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded in well on 6/11/57 to a T.D. of 380'. Ran 11 jts. (361.2') of 13-3/8" 40# H-40 8Rd. Thrd. Smls. casing and set at 377' w/375 axs. regular Neat cement. Plug down at 1:10 P.M., 6/13/57. Did not circulate cement. Found top approx. 25' from surface. Used 40 axs. regular Neat cement to fill up to surface. Allowed cement to set 36 hrs. before drilling. Tested casing with 1000# pressure for 30 min. before and after drilling plug. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>	<u> </u>	

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Winer
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge

Name Arthur M. Smith
Position District Engineer
Company Texas Pacific Coal & Oil Company