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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>		8. Farm or Lease Name <b>State #1</b>
3. Address of Operator <b>P. O. Box 1069; Hobbs, New Mexico</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>4290'</b> FEET FROM THE <b>South</b> LINE AND <b>500</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>16</b> RANGE <b>36</b> NMPM.		10. Field and Pool, or Wildcat <b>Townsend Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3976 D.F.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, pull rods and tubing.
2. Perf. w/2 SPF 10,348-10,360'.
3. Ran tubing w/2 pkrs. Bottom pkr. set at 10,378', top pkr. set at 10,312'.
4. Treated perfs 10,583-10,623 & 10,639-10,647' w/15,000 gals CRA 15% acid & 27,546 tons CO<sub>2</sub>.
5. Treated perfs 10,348-10,360' w/5,000 gals CRA 15% acid & 9184 tons CO<sub>2</sub>.
6. Swab & test 10,348-10,360' (Trace of oil).
7. Pulled tubing & packers. Set CIBP at 10,490'.
8. Run & set CIBP at 10,490'. Run tubing & packer. Packer set at 10,143'.
9. Squeezed 10,348-10,360' w/100 sks Incor Neat Cement. Max 4000#.
10. Pulled tubing. Drilled out CIBP at 10,490'. Cleaned out to 10,645'.
11. Rerun tubing, rods & pump. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE Area Engineer DATE 4-30-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: