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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State #11	
3. Address of Operator P. O. Box 1069; Hobbs, New Mexico		9. Well No. 2	
4. Location of Well UNIT LETTER L , 4290 FEET FROM THE South LINE AND 500 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16 RANGE 36 NMPM.		10. Field and Pool, or Wildcat Townsend Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 3976 D.F.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, pull rods and tubing.
2. Clean out to PBTD - 10,657'.
3. Run tubing and FB Packer
4. Acidize perms. 10,583-10,623 & 10,639-10,647' with 15,000 gals. CRA Acid.
5. Swab and test lower perms.
6. Unseat packer and pull tubing.
7. Perforate casing 10,348-10,360' with 2 SPF.
8. Run tubing, full bore and bridge plug.
9. Set BP below new perms and packer above.
10. Treat perms. 10,348-10,360' with 5,000 gals. CRA Acid.
11. Swab and test.
12. Unseat packer, retrieve BP and pull tubing.
13. Rerun tubing and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED John H. Hendrix TITLE Area Engineer DATE 3-15-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: