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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company State "T"
(Company or Operator) (Lease)
Well No. 2 Lot 12, in 1/4 of 6, T. 16S, R. 36E, NMPM.
Townsend Wolfcamp Pool, Lea County.
Well is 4290 feet from South line and 500 feet from West line
of Section 6. If State Land the Oil and Gas Lease No. is N. M. 382
Drilling Commenced August 26, 1957. Drilling was Completed October 31, 1957.
Name of Drilling Contractor Cactus Drilling Corp.
Address San Angelo, Texas
Elevation above sea level at Top of Tubing Head 3966 Grnd. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	353	Guide	-	-	Surface
8-5/8	32 - 28	New	4749	Guide & F/coll.-	-	-	Intermediate
5-1/2	20 - 17	New	10680	Fl. sh.& F/coll.-	-	-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	371	400	Pump	9.2	-
11	8-5/8	4749	1352	Pump	9.2	-
7-7/8	5-1/2	10691	300	Pump	9.2	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11/6/57 - 1,000 gals. Mud Acid

Result of Production Stimulation Flowed 232 BOPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TOOLS

If drill-stem or other special tools or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10692 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 11/8/, 19 57
OIL WELL: The production during the first 24 hours was 232 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 40
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>1874</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>3982</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	<u>4893</u>		T. Granite		T. Dakota
T. Glorieta	<u>6318</u>		T. Wolfcamp	<u>9646</u>	T. Morrison
T. Drinkard			T. 3rd Penn.	<u>10488 (line)</u>	T. Penn.
T. Tubbs	<u>7463</u>		T.		T.
T. Abo	<u>8211</u>		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	198	198	Caliche & Sand				
198	1885	1687	Red Bed				
1885	1980	95	Anhydrite & Gyp.				
1980	3190	1210	Anhydrite & Salt				
3190	3296	106	Anhydrite				
3296	4474	1178	Anhydrite & Gyp.				
4474	4554	80	Anhydrite				
4554	4757	203	Anhydrite & Lime				
4757	8214	3457	Lime				
8214	8313	99	Lime & Shale				
8313	9087	774	Lime				
9087	9098	11	Lime & Shale				
9098	10692	1594	Lime				
CONTRACT ROTARY TO TOTAL DEPTH 10,692' RTM							
CEMENT DRILLED OUT 5 1/2" PIPE 10,657' PBTD							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 17, 1958

(Date)

Company or Operator Texas Pacific Coal & Oil Co.

Address P. O. Box 1688 - Hobbs, New Mexico

Name W. H. Smith

Position or Title District Engineer