			-				
	DISTRIBUTION	NEW MEXICO OIL CO RECUEST	ONSERVATION CUN FOR ALLOWABLE AND	SION	Form C+104 Superseaes Jid Elfactive 1+1+55	C+108 and C+1;	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NA	ATURAL G	AS		
	FRANSPORTER GAS	_					
1.	PRORATION OFFICE			٠			
	SUN OIL COMPANY						
	P.O. Box 1861, Midland, TX 79702						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conden					
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midlan	d, TX	79704	· · · · · · · · · · · · · · · · · · ·	
11.						Lease No.	
	State "T" 3 Townsend Wolfcamp State, Federal or FeeState Location]	
	Unit Letter N : 3300 Feet From The South Line and 1551 Feet From The				heWest		
	Line of Section 6 Tow	mship 16-S Plange	36-Е , ммрм,		Lea .	County	
III.	DESIGNATION OF TRANSPORT	Aidress (Give address to		ed copy of this form is to	be sentj		
	Texas-New Mexico Pipel Name of Authorized Transporter of Cas	Box 1510, Midland, TX . Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum	725 Gulf Bldg. Midland, TX Is gas actually connected? When					
	give location of tarks. N 6 16 36						
	COMPLETION DATA	Cil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. ' Diff. Res'v.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	8	P.B.T.D,	1 1	
	Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top C!!/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe		
-	TUZING, CASING, AND CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test						
					Choke Size		
	Longin of Test	Tubing Pressure			-		
	Actual Prod. During Test	Cil-ābla.	Gas		GG8-MCF		
	GAS WELL	1					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	·····	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12) Cho		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
			BY				
			TITLE				
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner- well name or number, or transporter, or other such change of condition Cancertor Forms Ca104 must be filled for each cost in multiply.				
	Production/Proration Supervisor						
	July 1, 1981 (Date)						
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