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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER A 3300 FEET FROM THE South LINE AND 1551 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3953'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Pulled tubing, rods and pump.
- Perforated 1 SPB @ 10,612, 614½, 616, 619, 622, 624, 634, 636, 638'.
- Ran RTTS pkr @ 10,645. Treated lower perms 10,650-670' w/7500 gal 1% KCL water / 5000 gal MOD 202 acid. Flushed and overflushed w/5000 gal treated water. (top Pkr @ 10,608)
- Treated new perms w/2000 gal gelled water. / Pulled tubing & packer. Ran tubing, RBP @ 10,645'; RTTS pkr @ 10,576'.
- Acidized new perms w/4000 gal gelled water / 2500 gal MOD 202 acid. Overflushed w/2500 gal. treated water.
- Pulled tubing, RTTS packer & RBP. Ran tubing & tubing anchor to 10,558'; SN @ 10,644'.
- Ran rods & pump. Recovered load. Tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED C. R. Tilley TITLE Area Production Foreman DATE 7-17-72

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 19 1972

CONDITIONS OF APPROVAL, IF ANY: