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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name STATE "T"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER N 3300 FEET FROM THE South LINE AND 1551 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16-S RANGE 36-E NMPM. Townsend Wolfcamp	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3958	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move, in, rig up. Pull tubing, rods and pump.
2. Perf 1 SPF @ 10,612, 614 $\frac{1}{2}$, 616, 619, 622, 624, 634, 636, 638'.
3. Run treating packer @ 10,645'. Treat lower perfs (10,650-10,700') w/3750 gal. 1% KCL wtr / 2500 gal MOD 202. Flush and overflush.
4. Treat new perfs w/2000 gal gelled water, 1250 gal MOD 202, Flush & overflush w/1250 gal treated water.
5. Pull tubing and packer. Run tubing and put on pump. Test.
6. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED C. R. Tilley TITLE Area Production Foreman DATE 7-12-72

APPROVED BY Orig. Signed by John Runyan TITLE Geologist DATE JUL 13 1972
CONDITIONS OF APPROVAL, IF ANY: