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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anteria, NIM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	11200	TO TRAN	ISPORT OIL	AND NA	TURAL G	AS				
Operator					Well API Na.					
BABER WELL SE		30-025-03137								
Address P.O. BOX 1772	HORP	S, NEW	MEXTCO 8	8241						
Reason(s) for Filing (Check proper box)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ver (Please expl	ain)				
New Well		Change in T	ransporter of:			·	ł			
Recompletion	Oil									
Change in Operator	Casinghea	nd Gas 🔲 (Condensate							
If change of operator give name	RYX ENF	RGY COM	PANY, P.O	. Box 1	861. Mi	dland,	. 7970)2		
and adulted of provides operated									,	
II. DESCRIPTION OF WELL	AND LEA				Kind of Lease No.					
Lease Name STATE T		Well No. Pool Name, Including Formation 4 Townsend Permo Upper I				1	e, Foderal or Fee E9335-S			
Location	 				pper rem		1,000			
Unit Letter K	_ :	4620 F	eet From The _S	outh Lin	e and1	885 F	et From The	West	Line	
Section 6 Townshi	p 16-	·S p	tange 36-	E , N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	CDADTE	D VE VII	A NID NIA TOTAL	DAT CAC					•	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	XX	or Condense			ve address to w	hich approved	copy of this form	1 is to be se	int)	
Texas New Mexico Pipe	Box 1510, Midland, Texas 79702									
lame of Authorized Transporter of Casinghead Gas 📉 or Dry Gas 🗔				Address (Give address to which approved copy of this form is to be sent) PO Box 1589, 1 Petroleum, Tulsa, Ok. 7410					nt)	
Warren Petroleum If well produces oil or liquids, Unit Sec. Twp.				Is gas actually connected? When ?				isa, or	74102	
If well produces oil or liquids, give location of tanks.	Unit M		wp. Rgc. 16-S 36-E	18 gas actual		, when				
If this production is commingled with that	from any oth	er lease or po	ol, give comming	ing order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		nl Ready to F	brod .	Total Depth	<u> </u>	1	P.B.T.D.		1	
Date Species	Date Compi. Ready to Prod.							F.B. 1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
		TIBING. C	ASING AND	CEMENTI	NG RECOR	D		•		
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	SING & TUB		DEPTH SET			SACKS CEMENT			
	1	0,10,100 1,00,100 0,120								
	<u> </u>	 								
U MOOT DATA AND DEOLIE	TE FOR	TI OWA	DI E	<u> </u>			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after r				he equal to o	exceed top all	owable for thi	s denth or he for	full 24 how	re l	
Date First New Oil Run To Tank	Date of Te		toda ou ana musi		ethod (Flow, pi			jan 24 noa	3.)	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF.		
GAS WELL	<u> </u>						<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test		Bbis Conde	sate/MMCF	 	Gravity of Con-	densate	^ - - · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COLOT	LANCE				<u> </u>			
I hereby certify that the rules and regula				(OIL CON	ISERV	ATION D	VISIC	N	
Division have been complied with and	that the infor	rmation given		ll Ì						
is true and complete to the best of my h				Date	Approve	d	NUV U		J	
FMM. 1	' /				,,,pp.046	-				
Signature ////////////////////////////////////					By ORIGINAL SIGNED BY JERRY SEXTON					
G.A. BABER, I	.II	PRES1	DENT	-,-		มเรา _ก	ICT I SUPERV	/ISOR		
Printed Name 10/30/90	1	(505) 39	йе 93-5516	Title			·			
Date			one No.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEISE

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MOSES C. CA