	STATE OF NEW MEXICO	) <u> </u>		Form C-104 Revised 10-1-76	
ENER	AGY AND MATERALS DEPARTMENT	OIL CONSERVA	TION DIVISION		
	DISTAINUTION	р. о, вох Santa Fe, New		×	
	F (L E				
	LAND OFFKE	REQUEST FOR			
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PROBATION OFFICE				
	Gil-He Oil Corporation				
	c/o Oil Reports & Gas Servicas, Inc., Box 763, Hobbs, NM 88240				
	eeson(s) for filing (Check proper box) Change in Transporter of: To cover estimated 185 bbls skim oil to				
	Recompletion	Cil Dry Coa		October 1980.	
	Change in Gurership	Cosingheod Gas Condens			
	If change of ownership give name and address of previous owner				
		DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease			
•••	Leose Name Lovingtan	2 Wildcat (Glori	Course Forder	ral or Fee Fee	
	Location	Couth	and 660 Feet From	The East	
	Unit Letter ; 66	Feel Flom the	· · ·	County	
	Line of Section 14 Tov	mship 16 S Range	36 E , NMPM, Lea		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be seni)	
	Nome of Authorized Transporter of Oli The Permian Corporatio		P. O. Box 1183, Housto Address (Give address to which appr	m TV 77001	
	Name of Autocitzed Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app		
	None	Unit Sec. Twp. Rge.	is gas actually connected?	Vhen	
	If well produces oil or liquids, give location of tanks.	P 14 165 36E	nive commingling order number:		
IV	If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Book Same Resty, Diff. Resty	
	Designate Type of Completion			P.B.T.D.	
	Date Spuds+3	Date Compl. Ready to Prod.	Total Depth	P.D.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations	CEVENTING RECORD			
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
		OD ALLOWABLE (Test must be a	ter recovery of social volume of load	oll and must be equal to or exceed top allo	
V	able for this depth or be for full 24 hours) OIL WELL Producting Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tenks		Casing Pressure	Choxe Size	
	Length of Test	Tubing Pressure	Casing Freesaw	Gas - MCF	
	Actual Pres. During Test	Oll-Bbls.	Water-Bbls.		
	GAS WELL	Longth of Tost	Bbls. Contensate/AMCF	Gravity of Condensate	
	Actual Pres. Teet-MCF/D		Casing Piessure (Shut-in)	Choke Sixe	
	Teoling Moires (pitol, back pr.)	Tubing Presswe (Shut-in)			
VI. CERTIFICATE OF COMPLIAN		NCE	11	ATION DIVISION	
•	I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			. BY		
			TITLE	CE & TOTE	
		ONG: SIGNED "Y. DOWNA HOLLM	This form is to be filed	in compliance with MULE 1104. Illowable for a newly drillad or deeper meaning by a tabulation of the deviat	
	(Signature)		well, this form must be acco	condance with RULE 111.	
	Agent		- All sections of this form	a must be missi out compete sy	
	9/19	7 (ile) /80	Fill out only Sections	1. II, III, and VI the change of condition	
	and the second se	Dute)	Separate Forms C-104	must be filled for each peol in multi	
			comulated walls.		

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