

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- **Salt Water Disposal**
2. Name of Operator
Gil-Mc Oil Corporation
3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of well
UNIT LETTER **P**, **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **14** TOWNSHIP **16S** RANGE **36E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Lovington
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3861 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter & convert to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 7/8/80. Drilled out surface plug, drilled cement plug 4680 to 4810, hit solid plug at 7900. Circulated hole clean to 7900. Spotted 50 sack plug at 7700. Ran tubing and tagged top of plug at 7710. Ran 2 3/8" plastic lined hydrill tubing with Arrow tension packer at 4837. Treated with 3,000 gallons 15% regular acid. Loaded casing-tubing annulus with packer fluid and pressured up to 300#. 8/20/80 started water injection at 1 barrel per minute at 800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Thomas Walker* TITLE Agent DATE 9/16/80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: