NEY TEXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE New Well NEW WELL NO BES OF FIRE OCC NEW WELL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Officency which Eern C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

			·	Hobbs, Ner	r Mexico	June 21, 1963
				(Place)		(Date)
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					, in	
N	, Sec		т. 16.8 , R.	36. B., NMPM.,	Wildest	Pool
at Late	_		Re-entr	5/16/63	Pada Pad 11d no. Con	6/14/63
Di			Elevation 3678	GL Total	Depth 11,390	PBTD 11,260
		ocation:				
0	В	A	PRODUCING INTERVAL -			•
			Perforations 11,23	5, 11,240, 11,24	0 1/2 3 hele	s each interval
Į. P	G	H	Open Hole	Depth Casin	Shoe 11,387	Depth Tubing 11,250
K	J	I		bble oil	bble water in	Choke
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0/8 4	1980/W			S MOT /D		Chala Ci
	• • • • • • • • • • • • • • • • • • • •					Choke Size
•	Fret	Sax	,			Dave House flowed
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3/8	350	Cire.	CHOKE SIZE	ethor or restring.		
5/8	3880	800			materials used, such	as acid, water, oil, and
			sand): 500 gal	med seid	new	
1/2	11387	525	Press. 2950 Press	3600 oil run to	tanks June 20	1963
			Oil Transporter The	e Permian Corpor	ation	
			Gas Transporter			
ks:					•••••••	
	Devi	stion Au	rvaysozreverse	ride.	••••••	••••
				114	the best of my know	ledge.
red			, 19	1	Company or Op	
	CONSE	VATION	COMMISSION	By: Th. L	- Smith	•••••
		AVITOR		- , ·	(Signature)	1
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ON	-p ~		/ amel	Title Agen		
ON	(7		Mulf	Send	Communications re	garding well to:
ON	(>		/ ame	Send Hiss		garding well to:
	Please N N S S S S S S S S S S S S S S S S S	Company or Op N Sec Lea Please indicate l C B F G K J N 0 Z O/8 & 1980/M g ,Casing and Ceme Feet 3/8 350 5/8 3880 1/2 11387 hereby certify the yed.	Company or Operator) N Sec. 23. Please indicate location: C B A F G H K J I N O P X O/8 & 1980/W S, Casing and Comenting Record Feet Sax 3/8 350 Gire. 5/8 3880 800 1/2 11387 525	(Company or Operator) N. Sec. 23. T. 16.8. R. Re-entr Lea. County. Date Spudd Elevation 378 Top Oil/Gas Pay PRODUCING INTERVAL - Perforations 11.23 Open Hole OIL WELL TEST - Natural Prod. Test: Test After Acid or Fr load oil used): 117 GAS WELL TEST - Natural Prod. Test: GAS WELL TEST - Natural Prod. Test: Test After Acid or Fr Choke Size Method of Testing (pi Test After Acid or Fr	RE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KN com brilling Company (Company or Operator) N. Sec. 23. T. 16.8., R. 36.5., NMPM., Re-entry County. Date Spudded. 5/16/63 Elevation 3878 GL Total Top 011/Gas Pay 11,224 Name PRODUCING INTERVAL Perforations 11,235, 11,240, 11,24 Open Hole Casine OIL WELL TEST Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (after load oil used): 117-3 bbls.oil, Test After Acid or Fracture Treatment: GAS WELL TEST Natural Prod. Test: MCF/D. GAS WELL TEST Natural Prod. Test: MCF/D. County. Date Spudded. 5/16/63 Natural Prod. Test: bbls.oil, Test After Acid or Fracture Treatment (after load oil used): 117-3 bbls.oil, Test After Acid or Fracture Treatment: Choke Size Method of Testing (pitot, back pressure, etc. Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Test After Acid or Fracture Treatment: Test After Acid or Fracture Treatment (Give amounts	RE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Om Brilling Company (Company or Operator) N. Sec. 23. T. 16.8 R. 36. NMPM., Wildest Re-entry County. Date Spudded. 5/16/63 Rate Brilling Conference of the State of State

DEALVILON SOBARIS:

Degrees एक्टब्स

Drilled to TD 10,745 by H. S. Moss

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.estelignoe has erra at egbel from the drilling resords and to the best of my knowfurnished by Charles A. Brown, Engineer, Stetoo Corp. I do hereby certify that the above information was

Subscribed to and sworn before me this 2lst day of June, 1963.

Les County, New Mexteo Tol bus at attant Trasol

% commission expires 12/20/65.